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NEW MEXICO OIL CONSERVATION COMMISSION

4 - NMCCC
 1 - Mr. G. H. Truran - Houston
 1 - Mr. J. E. Pierce - Midland

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2736

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name East Eumont Unit
3. Address of Operator Box 249, Hobbs, N. Mex.	9. Well No. 72
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 19S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3611' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Drill out & complete as water inj. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 3-31-69: Drilled cement from surface to 11'. Drilled cement plugs at 342', 3692'to 3941'.

Perforated 5-1/2" casing with one shot per foot from 3858-61', 3865-72', 3877-92', 3896-3901', 3904-06', and 3909-15'.

Treated perforations with 2500 gals. NE acid. Maximum pressure 2650#. ISIP 2300#, 20 min. SIP 1900#. Average rate 5.5 BPM.

Ran 2-3/8" 4.7# J-55 IPC-TK90 tubing with Guiberson tension type packer. Tubing set at 3774' and packer at 3772'.

Well will be shut in until completion of Central Waterflood Plant.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Supt.**

DATE **4-16-69**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: