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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9130	
7. Unit Agreement Name	
8. Farm or Lease Name EAST EUMONT UNIT	
9. Well No. 74	
10. Field and Pool, or Wildcat EUMONT QUEEN	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 249, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 27 TOWNSHIP 19-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3624 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is located in the Central Segment of the EDU Waterflood. It is in an area that has filled up with injection water and is beginning to show response. It is proposed that the well be additionally perforated and re-fractured in order to create a low pressure area to recover the flood oil that is moving in this direction. Work to be performed as follows:

Additionally perforate at 3757, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 86, 88, 90, 92; 3804, 05, 12 and 16'. (19 shots).

Pump 500 gals. 15% BCL NF and 100 bbls. gelled radioactive pad down the casing and slick water down the tubing to determine interface and size of 1st stage frac. Follow 1st stage frac with 25 bbl. pad, following pad with block using saturated brine, continuing until size of Stage 2 of frac determined.

Estimated size of frac: 60,000 gals. gelled brine with 40,000# 20-40 sand, 1500# graded salt and 600# benzoic.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: C. L. Wade
SIGNED: C. L. Wade TITLE: AREA SUPERINTENDENT DATE: 2-21-73

APPROVED BY: Joe D. Ramey
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.
WLG/bh