

HOBBS OFFICE OCC  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Astec Oil & Gas Company Box 847, Hobbs, New Mexico  
(Address)

LEASE Maxwell-State WELL NO. 2 UNIT J S 21 T 19S R 37E

DATE WORK PERFORMED 9-13-56 to 9-14-56 POOL Sumont

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

The well was spudded on 9-13-56, and a 12 1/4" hole was drilled to 340 feet. New 8 5/8" OD 24#/foot J-55 casing was set at 337 feet with 275 sacks of regular cement with 2% gel and 2% calcium chloride added. The cement circulated. The casing and cement job was tested to 500 psi and found to be O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

OIL CONSERVATION COMMISSION  
 Name C. M. Keady  
 Title Engineer District II  
 Date SEP 18 1956

(Company)  
 I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Name Charles M. Cab  
 Position Petroleum Engineer  
 Company Astec Oil & Gas Company