NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 5-000 4 02 PM '65 FILE U.S.G.S. LAND OFFICE OIL 1-Midland TRANSPORTER -GAS 1-File PRORATION OFFICE perator Tidewater Oil Company Address Box 249, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Formerly Aztec's Burke #3 Recompletion Dry Gas Change in Ownership **X** Casinghead Gas Condensate If change of ownership give name Aztec Oil & Gas Company, Box 837, Hobbs, New Mexico and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease East Eumont Unit 68 Eumont Queen Fee State, Federal or Fee Location 1980 Feet From The North Line and 660 West Feet From The Line of Section 27 , Township 19 5 Range **37 E** , имрм, Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 💽 Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🗌 Address (Give address to which approved copy of this form is to be sent) Monument, New Mexico Warren Petroleum Corporation Is gas actually connected? When Unit If well produces oil or liquids, give location of tanks. 19 H 28 37 Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Total Depth Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Date Pitst New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water-Bbls. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate lesting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE B. M. BREINING This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Area Engineer

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

able on new and recompleted wells.

July 19, 1965

All sections of this form must be filled out completely for allow-