Í	NO. OF OPIES RECE	IVED				
I	DISTRIBUTION					
	SANTA FE					
	FILE	14. January				
[U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
I.	OPERATOR					
	PRORATION OF	ICE				
	Operator					

NEW MEXICO OIL CONSERVATION COMMISSI

Form C-104 Sunersedes Old C-104 and C-110

	FILE		JEST FOR ALLOWABLE	 	oupersedes Old C-104 and C Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO	AND		
	LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL GAS	
	TRANSPORTER OIL				
	GAS				Ì
	OPERATOR				e 🐞
I.	PRORATION OFFICE				
	Operator				
	Address	Cil Comers			
	Reason(s) for filing (Check pro	per box, Nov Men	ico 38210		,
	New Well	Change in Transporter of:	Other (Plea	ise explain)	
	Recompletion	011	Ory Gas		
	Change in Ownership	Caninghanda	Condensate		
:	If change of ownership give n				
•	and address of previous owne	- Manatar 01: Common	198 Day Ole man		
1.	DESCRIPTION OF WELL	Merate: 011 Compan	er, box 249, Bobbs	, New Merrico	
Ī	DESCRIPTION OF WELL . Lease Name	AND LEASE			
	**************************************	UNIT Well No., Pool Name, Includ		Kind of Lease	Lease Ma
	Location	Smart 63	t Guerra	State, Federal or Fee F	e
	Unit Letter D	Feet From The North	Line and 660		
	1 (may of 0)		Line and OOO	Feet From The Wo	est
L	Line of Section 27	Township 198 Range	37E , NMP)	vi.	
. r	ESIGNATION OF TRANSI	OORTED OF OUR			Ca Connity
	Name of Authorized Transporter	PORTER OF OIL AND NATURAL or Condensate	GAS		
			Address (Give address	to which approved copy of t	his form is to be sent,
2	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Circal 510	to which approved copy of the	_
-		III. Attentone to			
I	f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	Miss., Olease, T	lexns
_	ive location of tanks.	G 27 19 37	7		
If C	this production is commingled	d with that from any other lease or po	ol, give commingling and	195	7
Ť				number:	
	Designate Type of Compl	etion = (X) Gas Well Gas Well	l New Well Workover	Deepen Fing Back	Same Resty. Diff. Resty.
P	ate Spudded	Date Compl. Ready to Prod.	Total Depth		· .
E	August (DE D		. ota. Depth	, F.B.T.D.	
	evations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top CII/Gas Pay	Tueing Fept	
P	erforations			· A mility i tip:	п
				Depth Casin	g Shoe
		TURING CASINO			
	HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD		
		TOSING SIZE	DEPTH SE	T SA	CKS CEMENT
 TE	CT DATA AND DESCRIPTION				
011 1 E	ST DATA AND REQUEST L WELL	FOR ALLOWABLE (Test must be	after recovery of total volumed depth or be for full 24 hours;	e of load oil and must be	
Dat	te First New Oil Run To Tanks	Date of Test			ial to or exceed top allow.
			Producing Method (Flow,	pump, gas lift, etc.)	
L, er	ngth of Test	Tubing Pressure	Casing Pressure		**************************************
Act	ugl Dad Dad		1111	Choke Size	
	ual Prod. During Test	Ct1-Bbls.	Water-Bbls.	, Gae - MCF	
				, 222 1	1
7AS	S WELL				
	ual Prod. Test-MCF/D	Length of Test	DIL		
		1000	Bbls. Condensate/MMCF	Gravity of Con	densate
Tes	ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castra David		:
			Casing Pressure (Shut-in	Choke Size	
ER	TIFICATE OF COMPLIAN	ICE			
			OIL CO	NSERVATION COMM	ISSION
her Imn	eby certify that the rules and	regulations of the Oil Conservation	APPROVED		`
ove	is true and complete to th	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	1 Ot de la		
			BY	1 /1/12	C. J.
		ı	TITLE - F	<u>* _ * * * * * * * * * * * * * * * * * *</u>	
	0 2 11	7.	This form in the	filed in	
	Cox: Ulas		If this is a request	filed in compliance with	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Area Supe			THE SECONDANCE WILL MILL	. F 111
			able on new and recomp	form must be filled out opleted wells.	completely for allow-
	- 30 1.cm → (Da	ne) 1 - 7	Fill out only Section	one I II III and III for	r changes of owner.
		l.	name or number, or	transporter or other such	Change of nondistant

Separate Forms C-104 must be filed for each pool in multiply completed wells.