

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

W 11 // 3 33

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

				J	of the Con	twenty days s imission. Subr	ofter co nit in	empletion of water of water of water of the complete of the co	ell. Follow in: CATE, I	truction State	s in Rules and Land submit	Regulations 6 Copies
1.00	AREA 640 . CATE WELL (acres Correct	LY		٠							
	Gu	lf Oil	Corp	orat	ion			*******************************	F.	v. Kut	ter "F"	····
Vell No	2	in	N	V	of NW	1/ of Sec	2'	7 1	10_S	LSO)	37-E	***
	Eur	nont	**********			Pool		Lea		, K.	2	, NMPM
ell is	660	<u> </u>	et from	·····	No rt h	line	and	660	feet	from	West	County
Section	27:	-19-37	If	State L	and the Oil	and Gas Lease	No.	B-246-	-1		**********************	LIN
rilling Co	ommenced	2-7	7			., 1957 D	rilling	was Complete	d 2-1	9	***************************************	19 57
ame of D	rilling Cont	ractor	••••••	Osca	r Bourg	Drilling.	Com	any	······			

levation a	bove sea leve	l at Top	of Tub	ing Hes	d361	51	••••••	The is	nformation giv	en is to	be kept confid	iential until
••••••	***************************************	-	•••••••••	1	9						; -	
					o	IL SANDS O	R ZO	NES				
o. 1, from	3802	l	*************	to	3844!	1	No. 4,	f rom	•••••••	to	***************************************	***************************************
). 2, from			•••••••	to					to			
). 3, from			••••••	to	*****************	1	No. 6,	from	***************************************	to		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					IMPO	RTANT WA	TER S	LANDE				
clude dat	a on rate of	water in	flow and	d eleva		water rose in						
. 1, from		•••••••	···········		to	•••••		•••••	feet			
. 2, from	••••••••			· · · · · · · · · · · · · · · · · · ·	to	·····		•••••	feet			
. 3, from	•	••••••			to				feet	•••••		
o. 4, from	••••••••	·····			to	***************************************		***************************************	feet	**********		
SIZE	WEIG PER F		NEW			KIND O	F	CUT AND	<u> </u>			
5/8"			USE		AMOUNT	SHOE		PULLED FROM	PERFORA	rions	PURP	DSE
1/2"	24#		New New		<u>410'</u> 3862'	Baker Baker			38 2 2-3844		Surface Pipe Production Stra	
											Producti	Lon Strir
		<u></u>				_ !	<u> </u>					
	<u> </u>	·			MUDDING	AND CEME	NTIN	G RECORD				
SIZE OF HOLE	SIZE OF CASING	WHI SE		NO OF	. SACKS CEMENT	METH USE		G	MUD RAVITY		AMOUNT OF	•
-1/4"	8-5/8"	42/	/ ₊ 1	3	350	Pump & P	lug					
<u>-7/8"</u>	5-1/2"	3871	+1	12	200	Pump & P	lug					
				RE	CORD OF 1	PRODUCTIO	n an	D STIMULAT	ION			······
		(R	ecord ti	he Proc	ess used. No	o of Ots. or	Gals.	used, interval	treated or she	• \		
lashed	perfora							4! with 2			Logid	
reate	i format:	ion th	ru pe	erfor	ations i	n 5-1/2"	casi	ng fr om 3	88U3-38111	19	10,000 g	.77.
efine	i oil wi	th l#	sand	per	gallon.	::	Tres	ted forms	tion thm	WILL	orations	allons
								oil with				in 5-1/2
uit of Pro	auction Stim	ulation	J S	wed	24 pbls	oll, no w	vater	toru 2-3	1/8" tubir	g 24	hours.	••••••
*************************	······	*************		••••••	***************************************	*************************	·····	***********************	***************************************	***************************************		•••••
**************	***************************************	••••••		••••••	•••••••	************	•••••		Depth Clea	ned Out	••••	

JOBD OF DBILL-STEM AND SPECIAL TE.

If drill-stem or other special tests or neviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet to		
Cable tool	ls were use	ed from	fe	et to.			and trom		feet to		
			: : _ :			DUCTION					
Put to Pro	_		March 1							2.05	
OIL WEI									juid of which		
	was	oil;	0 % w	as eru	ulsion;	9	% wat	er; and		sediment A.J'	
	Gra	vi ty	36.1			••••					
GAS WEI	LL: The	production	n during the first 24	hour	's was	•• •••••	M.C.F.	plu s		barnels of	
	liqu	iid Hydro ca	arbon. Shut in Press	ble		lbs.					
Length o	•	-									
							NCE WIT	rh Geogi	RAPHICAL SECTION	OF STATE):	
PLEA	ase ind	ICATE B.	Southeastern Ne						Northwestern Ne		
T. Anhy	141	41		Т.	Devontan			Т.	Ojo Alamo		
			*******	Γ.					Kirtland-Fruitland		
				Т. Т.					T. Farmington T. Pictured Cliffs		
T. Yates Γ. 7 Riv	, _{ers} 299	31		т.	-						
T. Quee	356	81		Т.					Point Lookout		
T. Grayl	burg			T.		•••••			Mancos		
									Dakota Morrison		
				Т. Т.				_	Penn		
				т.				_			
T. Abo		·····		Γ.	*****						
				Γ.							
T. Miss.				T.		TION REC		1.			
	1	Thickness						Thickne	ss Forma	don	
From	То	in Feet	For	nati)	I: 	Fron	То	in Feet	t Torma		
0	12.70		Distance fro						DEVIATION -	THE COME AND	
	1460	,	Drive Bushin Red Bed	C TO	o urcunq				DEVIATION -	10,00 10,00	
	2217	7	Red Bed and						3/4		
	2660 2741		Anhydrite an	id wid	E.Lt				$\frac{3/4 - 1}{1/2 - 2}$		
	3044	1	Anhydrite an	4 (4	yusun				$\frac{7}{3/4} - \frac{7}{2}$		
	3875		Lime		•				1-3/4 - 3		
		!							$\frac{3}{4} - \frac{3}{2}$		
									$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		
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		i									
						and the same					
			ATTACH SEI	ARA	TE SHEE	T IF ADDIT	TONAL S	SPACE IS	NEEDED		

ATTACH SEPARATE SHEET IF A	DDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given hecewith is a c	complete and correct record of the well and all wo k done εu , $t/s\varepsilon$ (ar
as can be determined from available records.	April 10, 1957
Company or Operator Gulf Oil Corpor to On	AddressBox 2167, Hobbs, Mew Mex Co
Name Lay	rade - vota Area Supt. of Frod.