

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## 2 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Section			Gulf Otl	Convenation				
Well No. 3. in NE 1/4 of Nill 1/4, of Sec. 27. T. 19-S. R. 37-E. NMPM  EDUBORIT Pool, Lea County  Vell is 660 feet from North line and 1980 feet from 1885t. line of Section 27-19-37. If State Land the Oil and Gas Lesse No. is 19-246-1.  Drilling Commenced. 3-20 ,19.57. Drilling was Completed. 14-4. 19.57.  Jame of Drilling Contractor. OSSAR ROURG Brilling Roughary  BOX 73, Aidland, Texas  Idevation above sea level at Top of Tubing Head. 3620! The information given is to be kept confidential until  OIL SANDS OB ZONES  O. 1, from 3829! No. 4, from to  O. 2, from No. 5, from to  DMPORTANT WATER SANDS  Clude data on rate of water inflow and elevation to which water rose in hole.  O. 1, from to  O. 3, from to  CASING RECORD  SIZE PRIORY NEW OR SANDURY PULLED FROM PERFORATIONS PURPOSE  SIZE PRIORY CERD AMOUNT RING OF PULLED FROM PERFORATIONS PURPOSE  SIZE PRIORY CERD AMOUNT RING OF SANDURY PROPRATIONS PURPOSE  SIZE PRIORY OF CERD SANDURY OF SANDURY PROPRATIONS PURPOSE  MUDDING AND CEMENTING RECORD			(Company or O	perator)	***************************************	***************************************	F. W. Kut	ter "F"
Well is.	Well No	3	, inNΞ	% of NW		Z, τ	19-S	37-E
Section   27-12-37   If State Land the Oil and Gas Lease No. is   B-246-1		Eum	<u>ont</u>	***************************************	Pool, Le	3		
19.57   Drilling Commenced   3-26   19.57   Drilling was Completed   1  19.57	Well is	660	leet from	North	line and.	1980	feet from	Westline
Name of Drilling Contractor.    Sec	of Section	27-	19-37 if	State Land the Oil a	nd Gas Lease No	o. is	6-1	***************************************
Clevation above sca level at Top of Tubing Head 3620! The information given is to be kept confidential until 19 19 19 19 19 19 19 19 19 19 19 19 19	Drilling Con	mmenced	3-20	***************************************	. 19.5.7 Drilli	ing was Complete	ed/	19. <u>5.7</u>
Casing Record   Size of Size	Name of Dri	illing Conti	actor	Oscar Bourg	Orilling Co	mpany	***************************************	***************************************
OIL SANDS OR ZONES					****************	************************		***************************************
OIL SANDS OR ZONES	Elevation abo	ove sea leve	at Top of Tub	ing Head35	5201	The i	nformation given is t	o be kept confidential until
No. 1, from   3829   10   3872   10   No. 4, from   10   No. 5, from   10   No. 5, from   10   No. 6, from		*****************		, 19				ř.
No. 5, from								
10. 2, from	lo. 1, from	3829		.to 38721	No.	4, from	to	***************************************
IMPORTANT WATER SANDS	o. 2, from			to	No.	5, from	to.	
CASING BECORD   CASING BECORD   CUT AND PERFORATIONS   PURPOSE   CASING BECORD   CUT AND PULLED FROM PULLED FROM PULLED FROM PULLED FROM SHOE PULLED FROM PRODUCTION STRIP   CUT AND PURPOSE   CASING BECORD   CUT AND PULLED FROM PULLED FROM PULLED FROM PULLED FROM SHOE PULLED FROM SHOE PULLED FROM SHOE PULLED FROM SHOE PULLED FROM PURPOSE   CASING BECORD   CUT AND PURPOSE   CASING BECORD   CUT AND PURPOSE   CUT A	o. 3, from	•	********************	to	No. (	6, from	to.	***************************************
Casing record   Size of   Size of   Casing   Size of   Size of				IMPOR	RTANT WATE	B SANDS		
CASING RECORD   10.	nclude data	on rate of	water inflow and					
CASING RECORD   10.	o. 1, from	•••••••••••••		to	•••••••	••••••	feet	
CASING BECORD	o. 2, from	•••••••••••••••••••••••••••••••••••••••		to	••••••	•••••		
CASING RECORD							feet	
SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  3-5/8" 24# New 247! Baker Surface Pipe 3-1/2" 14# New 3962! Bakef 3829-3872! Production Strin  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  2-1/4" 8-5/8" 261! 250 Pump & Plug	o. 4, from			to			feet	,
SIZE WEIGHT PER FOOT USED AMOUNT SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE  3-5/8" 24# New 247' Baker Surface Pipe 3-1/2" 14# New 3962' Bakef 3829-3872' Production Strin 3908-3952'  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED  2-1/4" 8-5/8" 261! 250 Pump & Plug								
Second   S	SIZE		} ******	OR	KIND OF	CUT AND		
MUDDING AND CEMENTING RECORD    Size of Casing   Surface Pipe   3829-3872'   Production String   Surface Pipe   3908-3952'   Production String   Surface Pipe   Surface Pipe				AMOUNI		PULLED FROM	PERFORATIONS	PURPOSE
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  2-1/4" 8-5/8" 261 250 Pump & Plug	1_5/gu						3829_38721	
SIZE OF CASING WHERE NO. SACKS METHOD WID GRAVITY AMOUNT OF MUD USED C-1/4" 8-5/8" 261 250 Pump & Plug			- 1/2 W			T		Froduction Strin
SIZE OF CASING WHERE NO. SACKS METHOD WID GRAVITY AMOUNT OF MUD USED SET 250 Pump & Flug		14#	New	<del></del> -	<del></del>	<del> </del>		
HOLE CASING SET OF CEMENT WETHOD WILD GRAVITY AMOUNT OF MUD USED  -1/4" 8-5/8" 2611 250 Pump & Plug		14#	New					
2-1/4" 8-5/8" 261: 250 Pump & Plug	3-5/8" 5-1/2"		New	MUDDING A	AND CEMENT	ING RECORD		
7.7/011 / 7.3 / 011 00001	SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
	SIZE OF HOLE 2-1/4"   8	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	G	MUD	AMOUNT OF MUD USED
	SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	.ug	MUD	AMOUNT OF MUD USED
	SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT 250 825	METHOD USED  Pump & Pl  Pump & Pl	ng	PRAVITY	AMOUNT OF MUD USED
	SIZE OF HOLE 2-1/4" 8 2-7/8"	SIZE OF CASING 8-5/8" 5-1/2"	WHERE SET 261: 3974!	NO. SACES OF CEMENT  250 825  RECORD OF PI	METHOD USED  Pump & Pl Pump & Pl	ug ug ng	TION	MUD USED
Treated formation thru perf. in 5=1/2" casing from 3908-3872! with 3000 gallons 15% NET page	SIZE OF HOLE 2-1/4" 7-7/8" Treated Pumped 5	SIZE OF CASING 8-5/8" 5-1/2" formati	WHERE SET  261: 3974:  on (Record the on thru pe	NO. SACES OF CEMENT  250 825  RECORD OF PI  See Process used, No. 211. in 5-1/2"	Pump & Pl Pump & Pl Pump & Pl Pump & Pl Coduction A  of Qts. or Gals Casing fr	ND STIMULAT	TION  treated or shot.) 72' with 3000	gallons 15% MV said
Treated formation thru perf. in 5-1/2" casing from 3908-3872! with 3000 gallons 15% NET page	SIZE OF HOLE 2-1/4" 8 2-7/8" 4	SIZE OF CASING 8-5/8" 5-1/2" formati	WHERE SET  261: 3974:  on (Record the on thru pe	NO. SACES OF CEMENT  250 825  RECORD OF PI  See Process used, No. 211. in 5-1/2"	Pump & Pl Pump & Pl Pump & Pl Pump & Pl Coduction A  of Qts. or Gals Casing fr	ND STIMULAT	TION  treated or shot.) 72' with 3000	gallons 15% MV said
Treated formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid treated formation thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE with 14 sec.	SIZE OF HOLE 2-1/4" 8 7-7/8" 4 Treated Pumped 5 Treated Pumped 5	SIZE OF CASING 8-5/8" 5-1/2" formati 500# cru	where ser  261: 3974:  on (Record the continue points on thrus points) on thrus points on thrus points	RECORD OF PI	Pump & Pl Pump & Pl Pump & Pl RODUCTION A of Qts. or Gals casing fruits oil.	ND STIMULAT  S. used, interval Om 3908-38' Treated for om 3908-39	TION  treated or shot.) 72' with 3000 conation with 2000	gallons 15% NE acio
Treated formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid treated formation thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE with 14 sec.	SIZE OF HOLE 2-1/4" 8 7-7/8" 4 Treated Pumped 5 Treated Pumped 5	SIZE OF CASING 8-5/8" 5-1/2" formati 500# cru	where ser  261: 3974:  on (Record the continue points on thrus points) on thrus points on thrus points	RECORD OF PI	Pump & Pl Pump & Pl Pump & Pl RODUCTION A of Qts. or Gals casing fruits oil.	ND STIMULAT  S. used, interval Om 3908-38' Treated for om 3908-39	TION  treated or shot.) 72' with 3000 conation with 2000	gallons 15% NE acio
Treated formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid treated formation thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE with 14 sec.	SIZE OF HOLE 2-1/4" 8 7-7/8" 4 Treated Pumped 5 Treated Pumped 5	SIZE OF CASING 8-5/8" 5-1/2" formati 500# cru	where ser  261: 3974:  on (Record the continue points on thrus points) on thrus points on thrus points	RECORD OF PI	Pump & Pl Pump & Pl Pump & Pl RODUCTION A of Qts. or Gals casing fruits oil.	ND STIMULAT  S. used, interval Om 3908-38' Treated for om 3908-39	TION  treated or shot.) 72' with 3000 conation with 2000	gallons 15% NE acio
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Pumped 500# crushed mothballs in 11 bbls oil. Treated formation with 2000 gallons 15% NE acid  Treated formation thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE  with 1# SFG. Pumped 500# crushed bothballs in 11 bbls oil. Pumped 1000# crushed mothball  in 11 bbls oil. Treated formation with 5000 gallons refined oil with 1# SFG. Washed mothball  in 5-1/2" casing from 3829-3872! with 250 gallons mud acid. Treated formation thru perf. i  5-1/2" casing from 3829-3872! with 10,000 gallons refined oil with 1# SFG. Fumped 1000# crushed mothballs in 10 bbls oil. Treated formation with 10,000 gallons refined oil with 1# SFG.	SIZE OF HOLE  2-1/4" 2-7/8"  Treated Pumped 5 Pumped 5 With 1# in 11 bi in 5-1/2" conothball	formation of the control of the case of th	WHERE SET  261: 3974:  On thru personal shed motals on thru personal shed motals on the shed from 3827-3 bbls oil.	RECORD OF PI  See Process used, No. Serf. in 5-1/2" Calls in 11 bb erf. in 5-1/2" Crushed of formation with 1872! with 10, Treated for	Pump & Pl Pump & Pl Pump & Pl RODUCTION A  of Qts. or Gals casing fr ls. oil. casing fr hballs. in. h 5000 gal 250. gallons 000 gallons mation with	ND STIMULAT  Sused, interval on 3908-389 Treated for om 3908-399 Il bbls oil lons refine s.mud.acid. s refinedoi on 10,000 gs	treated or shot.) 72' with 3000 cmation with 2000 pumped 1000 ed oil with 1# Treated for 1 with 1# SPG 1 lons refined	gallons 15% NE acid 000 gallons 15% NE gallons refined ogl 0# crushed mothball SPG. Washedperg. in thru perf. if pumped 1000# crushed in with 1# SPG.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Presented formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid  Presented formation thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE  with 1# S.G. Pumped 500# crushed tothballs in 11 bbls oil. Pumped 1000# crushed mothball  in 11 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG. Washed mothball  in 5-1/2" casing from 3829-3872! with 250 gallons mud acid. Treated formation thru perf. in  s-1/2" casing from 3829-3872! with 10,000 gallons refined oil with 1# SPG. Fumped 1000# crushed mothballs in 10 bbls oil. Treated formation with 10,000 gallons refined oil with 1# SPG.	SIZE OF HOLE  -1/4"  -7/8"  Freated  Sumped 5  Freated  Size of Hole  -1/4"  -7/8"  -1/2"  -1	formation of the control of the case of th	WHERE SET  261: 3974:  On thru personal shed motals on thru personal shed motals on the shed from 3827-3 bbls oil.	RECORD OF PI  See Process used, No. Serf. in 5-1/2" Calls in 11 bb erf. in 5-1/2" Crushed of formation with 1872! with 10, Treated for	Pump & Pl Pump & Pl Pump & Pl RODUCTION A  of Qts. or Gals casing fr ls. oil. casing fr hballs. in. h 5000 gal 250. gallons 000 gallons mation with	ND STIMULAT  Sused, interval on 3908-389 Treated for om 3908-399 Il bbls oil lons refine s.mud.acid. s refinedoi on 10,000 gs	treated or shot.) 72' with 3000 cmation with 2000 pumped 1000 ed oil with 1# Treated for 1 with 1# SPG 1 lons refined	gallons 15% NE acid 000 gallons 15% NE gallons refined ogl 0# crushed mothball SPG. Washedperg. in thru perf. if pumped 1000# crushed in with 1# SPG.
Treated formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid formation thru perf. in 5-1/2" casing from 3908-3872' with 3000 gallons 15% NE acid from thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE acid formation thru perf. in 5-1/2" casing from 3908-3952' with 5000 gallons 15% NE	SIZE OF HOLE  -1/4"  -7/8"  Treated Pumped 5 Preated with 1# in 5-1/2" conothball	formation of the control of the case of th	WHERE SET  261: 3974:  On thru personal shed motals on thru personal shed motals on the shed from 3827-3 bbls oil.	RECORD OF PI  See Process used, No. Serf. in 5-1/2" Calls in 11 bb erf. in 5-1/2" Crushed of formation with 1872! with 10, Treated for	Pump & Pl Pump & Pl Pump & Pl RODUCTION A  of Qts. or Gals casing fr ls. oil. casing fr hballs. in. h 5000 gal 250. gallons 000 gallons mation with	ND STIMULAT  Sused, interval on 3908-389 Treated for om 3908-399 Il bbls oil lons refine s.mud.acid. s refinedoi on 10,000 gs	treated or shot.) 72' with 3000 cmation with 2000 pumped 1000 ed oil with 1# Treated for 1 with 1# SPG 1 lons refined	gallons 15% NE acid 000 gallons 15% NE gallons refined ogl 0# crushed mothball SPG. Washedperg. in thru perf. if pumped 1000# crushed in with 1# SPG.

	If drill-stem or	other special tests or declarity and the	an mode,	to the sequence	er earste sarest and attach heret	
		T)	OLS (SED			
		feet			ct feet to	
		PR	ODUCTION			
Put to Prod	ucing	April 25 18	57			
O:L WELI	: The producti	on during the first 24 hours was.	148	barrels	s or liquid of which 160	c; vas
<b>.</b>				🧐 water, a	ind	. A P.I
		35.5				
					ha	rral: n
GAS WELI				.M.G.F. plus	ba	11 11 0
	liquid Hydro	carbon. Shut in Pressure	ibs			
PLEAS	SE INDICATE	BELOW FORMATION TOPS (IS	CONFORMA	NCE WITH (	GEOGRAPHICAL SECTION OF STA	
		Southeastern New Mexico			Northwestern New Mexico  T. Ojo Alamo	
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T Yates	27551				T. Pictured Cliffs	
T 7 Rive	3020 <b>!</b> rs35851					
7 Queen	••••••	1 Meganii C				
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7. Drinka	ard	<u> </u>				
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		FORM	ATION RE	CORD		
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	1410   1439	Anhydrite	: • :		3/4 - 7501	
	2015	Anhydrite and hed Bed Salt and Anh, drite			0 - 141C' 1 - 2171	
	2430 2621	Anhydrite			1-1/4 - 2585	
	2736	Anhydrite and Gypsum	4		1-1/2 - 2736 $2-3/4 - 2942$	
	2822 2900	Anhydrite and wime Anhydrite	1 1		2-1/4 - 3045	
	3975	Lime		,	1-1/4 - 3325 2 - 3550	
				1	2 - 3659	
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		ATTACH SEPARATE SF	et e ade	( : .IIAL SFA	CF T NEEDED	
					et record of the well and all wore done o	on it so
I he	ereby swear or at	tirm that the information given the t	nttii 8 tiilli	ىللىقىللىمىد ئە د. چىپىرد -	A STATE OF THE STA	
		m available records.			June 7, 1957	

Company or Operator Gulf Oil Corporation

Name

Box 2167, Hobos, New Mexico

Area Supt. of Frod.