Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	RECHEST FOR ALL OV	VABLE AND AUTHORIZAT	
I.	TOTRANSPORT	OIL AND NATURAL GAS	HON
Operator		OLL THE CAS	Well API No.
Morexco, Inc.			
1	x 481, Artesia, Ne	w Marica 99211040	1
reason(s) for Thing (Check proper Box)	. 1017 HI CEBIA, NE	Other (Please explain)	Τ
New Well	Change in Transporter of:		
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate	_ <u></u>	
76 1		D D Boy 720	Hobbs, New Mexico 88240
		720, DOX 720,	Hobbs, New Mexico 88240
II. DESCRIPTION OF WELL Lease Name			
East Eumont Un	it Well No. Pool Name, In	cluding Formation Ont-Yates-SR-Q	Kind of Lease State, Federal or Fee Ct. D. 2461
Location	numer Co Dame	mc-races-sk-Q	State, redetal of Fee St. B-2461
Unit Letter B	: 660 Feet From The	NLine and198(Feet From The E Line
Section 27 Townshi		275	Line
		37Е , ммрм,	Lea County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NA	TURAL GAS	_
Texas-New Mexic	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casin	ghead Gas X or Dry Gas	Address (Give address to which a	Hobbs, New Mexico 8824
Warren Petrolei	um Corporation	P.O. Box 1589,	Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.		is gas actually connected?	When ?
If this production is commingled with that		E ! Yes	1957
IV. COMPLETION DATA			
Designate Type of Completion	- (X) Oil Well Gas Wel	New Well Workover De	pepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	None of D. J. E.		
Lievadolla (D1 , ICLD, N1, ON, ELC.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD	
	ONORTO DI TODINO SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and m	sust be equal to or exceed top allowable	for this depth or be for full 24 hours.)
Date That New On Run 10 Tank	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011 701		
ration Flore During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Stavity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICA	ATE OF COMPLIANCE		
I hereby certify that the rules and regula	tions of the Oil Conservation	OIL CONSE	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		Date Approved	MAR 1 3 1989
Relycca Oli	001		IAL SIGNED BY JERRY SEXTON
Signature Rebecca Olson	Agent	By ORIGIN	DISTRICT I SUPERVISOR
Printed Name	Title		ve to 17

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

<u>(505) 746-6520</u>