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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE
1-CONTINENTAL OIL COMPANY - HOBBS

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name EAST EUMONT UNIT
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 65
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 27 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat EUMONT
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Additionally perforated 5-1/2" casing selectively 3725-3818' with 20 shots. (Original perforations 3823-28'; 3836-66'; and 3872-86'.) Treated with 2,000 gal. 15% NE acid; 20,000 gals. gelled water; and 20,000# 20-40 sand. Ran survey. Indicated old perforations 3823-3880' treated. Log showed hot above all perforations. Ran 200# benzoic acid and 500# salt, followed with 500 gals. acid and 100 bbls. pad. Pumped pad at 22 BPM and 1/2 BPM on tubing. Ran survey, but could not find interface. Still hot above all perforations. Spotted sand to cover up original perforations. Ran packer and tested 5-1/2" casing above all perforations with 2000# for 30 minutes, OK. Acidized new perforations with 500 gal. 15% NE and 25 ball sealers. Pulled packer. Re-ran tubing and pumped 100 bbls. pad and interface indicated most of fluid going into old perforations 3823-28'. Sand had pumped into perforations. Blocked old perforations with 150# benzoic and 200# salt. Treated new perforations in two stages with total of 16,800 gals. gelled water; 16,800# sand; and 150# blocking material. Final log indicated new perforations treated.

Production prior to treatment 15 BO and 9 BWPD. After treatment well pumped 7 BO and 29 BLW in 24 hours. Still lacked 1136 BLW as of 3-31-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **APRIL 10, 1973**

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh