Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3D-025-0570 Sirgo Operating, Inc. Address Box 3531, Midland, Texas 79702 P.O. Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Effective 6-1-90 Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator P.O. Box 481, Artesia, New Mexico 88211-0481 Morexco, Inc., II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal or Fee Eumont-Yates-SR-Q East Eumont Unit -6888 Location Feet From The 👱 Feet From The _ Unit Letter. Line and Line 37E Lea Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline \neg P.O. Box 2528, <u>Hobbs</u>, <u>New Mexico</u> 88240 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102 Warren Petroleum Corporation If well produces oil or liquids, Unit Is gas actually connected? When? Rge. 37E 127 Uses If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Decpen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 20 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

Bonnie

June 6,

1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

All sections of this form must be filled out for allowable on new and recompleted wells.

Production

915/685-0878

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Tech.

Telephone No

4) Separate Form C-104 must be filed for each pool in multiply completed wells.