

HOBBS OFFICE OCC  
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Neil E. Salsich

State "EB"

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 27, T. 19S, R. 37E, NMPM.  
Eumont Pool, Lea County.

Well is 660 feet from South line and 1980 feet from East line  
of Section 27. If State Land the Oil and Gas Lease No. is A-1543

Drilling Commenced 10-22-56, 19... Drilling was Completed 11-3-56, 19...

Name of Drilling Contractor Ken Jennings Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3621 The information given is to be kept confidential until  
19...

OIL SANDS OR ZONES

No. 1, from 3823 to 3866 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	Used	313	Baker			Surface
5 1/2	14 1/2	Used	3900	Baker		3823-3833 3854-3866	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	313	175	Circulate	36	
	5 1/2	3900	980	Pump	40	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 750 gallons  
Sand Fraced 15,000 gallons and 10,000# Sand  
Perforations 3823-33, 3854-66

Result of Production Stimulation F 96 BO in 24 hrs.

Depth Cleaned Out 3892

# REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3909 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 11-10-56, 19

OIL WELL: The production during the first 24 hours was 96 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 36.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1137	T. Devonian	T. Ojo Alamo
T. Salt 1510	T. Silurian	T. Kirtland-Fruitland
B. Salt 2620	T. Montoya	T. Farmington
T. Yates 2772	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2887	T. McKee	T. Menefee
T. Queen 3590	T. Ellenburger	T. Point Lookout
T. Grayburg 3865	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1137	1137	Red Beds & Sand				
1137	1510	103	Anhy & Gyp				
1510	2620	1080	Salt & Anhy				
2620	2772	152	Lime & Anhy				
2772	2887	115	Sand & Shale				
2887	3590	703	Lime, Sand & Anhy				
3590	3620	30	Sand				
3620	3704	84	Lime & Anhy				
3704	3865	161	Sand, Lime & Anhy				
3865	3909	244	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 12, 1956

(Date)

Company or Operator Neil E. Salsich Address 331 Petroleum Life Bldg., Midland, Texas  
Name Neil E. Salsich Position or Title Owner