Form C-103 (Revised 3-55)

Box 847, 1999 JAN et 1/ex 140 2:53

## NEW MEXICO OIL CONSERVATION COMMISSION

Aztec 11 & Gas Company

COMPANY

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC (Submit to appropriate District Office as per Commission Rule 1106)

	(Address)		
LEASE Maxwell-State WELL	NO. UNIT	K S 27	T 19 R 37
DATE WORK PERFORMED   11-10-	59 POC	L Eumont	
This is a Report of: (Check approp	riate block)	Results of Te	est of Casing Shut-
Beginning Drilling Operation	ons	Remedial Wo	rk
Plugging	Ì	X Other Adde	d pumping unit
Detailed account of work done, natu	re and quantity	of materials used	l and results obtain
tested 8 bopd on pump. A l-1/4": 5/8" and 250° of 3/4" sucker rods.	sub—surface pump •	was set at 3600°	using 3350° of
riginal Well Data: F Elev. 36 12 TD 3788 PBD 3657 bng. Dia 2 Tbng Depth 3657	3754 Prod. I	nt3604-3754 Con	mpl Date 7-30-51 tring Depth 3604!
Priginal Well Data:  F Elev. 3612 TD 3788 PBD  Thing Dia 2 Thing Depth 3657  Perf Interval (s)	Oil String D	nt <sup>3604-3754</sup> Cor ia 7" Oil St	tring Depth 3604
Perf Interval (s)  Open Hole Interval 3604-3754  Perf Interval 3604-3754  Proper Hole Interval 3604-3754	3754 Prod. II	nt <sup>3604-3754</sup> Cor ia 7" Oil St	
Priginal Well Data: F Elev. 3612° TD 3788° PBD 3657  Spen Hole Interval 3604-3754° P1	Oil String D	nt <sup>3604-3754</sup> Cor ia 7" Oil St	tring Depth 3604
riginal Well Data:  F Elev. 3612° TD 3788° PBD 3657  bng. Dia 2 Tbng Depth 3657  erf Interval (s)  pen Hole Interval 3604-3754° P1  ESULTS OF WORKOVER:	Oil String D	nt.3604-3754' Con ia 7" Oil St	Penrose Sand)
riginal Well Data:  F Elev. 36 2 TD 3788 PBD 3657  bng. Dia 2 Tbng Depth 3657  erf Interval (s)  pen Hole Interval 3604-3754 P1  ESULTS OF WORKOVER:  ate of Test	Oil String D	ia 7" Oil Se ion (s) Queen (F BEFORE	Penrose Sand)  AFTER
riginal Well Data:  F Elev. 36!2' TD 3788' PBD 3657  bng. Dia 2 Tbng Depth 3657  erf Interval (s)  pen Hole Interval 3604-3754' P1  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day	Oil String D	ia 7" Oil State of the Control of th	Penrose Sand)  AFTER
riginal Well Data: F Elev. 3612 TD 3788 PBD 3657 bng. Dia 2 Tbng Depth 3657 erf Interval (s) pen Hole Interval 3604-3754 P1 ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	Oil String D	nt.3604-3754 Contact   ia 7" Oil State   ion (s) Queen (F)  BEFORE   11-10-59   None   None	Penrose Sand)  AFTER  8  48,000 cfpc
riginal Well Data:  F Elev. 36 12 TD 3788 PBD 3657  bng. Dia 2 Tbng Depth 3657  erf Interval (s)  pen Hole Interval 3604-3754 P1  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day	Oil String D	nt.3604-3754' Contain 7" Oil Serion (s) Queen (F)  BEFORE    11-10-59	Penrose Sand)  AFTER  8  48,000 cfpc
riginal Well Data:  F Elev. 36 12 TD 3788 PBD  bng. Dia 2 Tbng Depth 3657  erf Interval (s)  pen Hole Interval 3604-3754 P1  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.	Oil String D	nt.3604-3754 Contact   ia 7" Oil State   ion (s) Queen (F)  BEFORE   11-10-59   None   None	Penrose Sand)  AFTER  8  48,000 cfpc
riginal Well Data: F Elev. 3612 TD 3788 PBD bng. Dia 2 Tbng Depth 3657 erf Interval (s) pen Hole Interval 3604-3754 P1 ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil String D	nt.3604-3754' Contain 7" Oil Serion (s) Queen (F)  BEFORE    11-10-59	Penrose Sand)  AFTER  8  48,000 cfpc
Priginal Well Data:  OF Elev. 3612 TD 3788 PBD  Ching. Dia 2 Thing Depth 3657  Perf Interval (s)  Open Hole Interval 3604-3754 P1  ESULTS OF WORKOVER:  ate of Test  Ill Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil String D	ia 7" Oil St  ion (s) Queen (F  BEFORE    1-16-59    None   None   None   None   None	Penrose Sand)  AFTER  8  48,000 cfpc
Priginal Well Data:  OF Elev. 3612 TD 3788 PBD  Ching. Dia 2 Thing Depth 3657  Perf Interval (s)  Open Hole Interval 3604-3754 P1  ESULTS OF WORKOVER:  ate of Test  Ill Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil String D roducing Format  Az  ION I hereby of above is to	ia 7" Oil Series Oil Series Oil & Gas Competer of the Competer	AFTER  8 48,000 cfpc None 6000-1
riginal Well Data: F Elev. 3612 TD 3788 PBD bng. Dia 2 Tbng Depth 3657 erf Interval (s) pen Hole Interval 3604-3754 P1  ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by B. M. Perdue  OIL CONSERVATION COMMISSI	Oil String D roducing Format  Az  ION I hereby of above is to my knowl	ia 7" Oil Se ion (s) Queen (F  BEFORE    11-10-59    None   None   None   None   Concertify that the incrue and complete edge. organisis sign.	AFTER  8 48,000 cfpc None 6000-1
Priginal Well Data:  OF Elev. 3612 TD 3788 PBD  Ching. Dia 2 Thing Depth 3657  Perf Interval (s)  Open Hole Interval 3604-3754 Pi  ESULTS OF WORKOVER:  Cate of Test  Oil Production, bbls. per day  Cas Production, Mcf per day  Cater Production, bbls. per day	Oil String D roducing Format  Az  ION I hereby of above is to my knowl	ia 7" Oil State oil State oil & Gas Compared of the complete organization of the complete of t	AFTER  8 48,000 cfpc None 6000-1