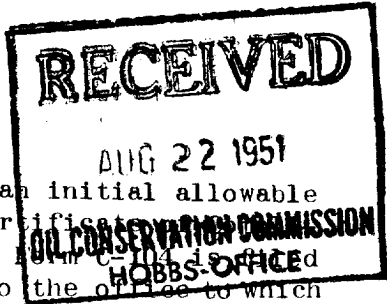


CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, N.M.
Place

Aug 17, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Co. Maxwell State Well No. 1 in NE 1/4 SW 1/4
Company or Operator Lease

section 27, T. 12S, R. 37E, N.M.P.M. monument Pool Lea County

Please indicate location: Elevation 3612 RLB Spudded 4-4-51 Completed 7-30-51

Total Depth 3790 P.B. -
Top 1000/Gas Pay 700 Top Water Pay -
Initial Production Test: Pump Flow 432,000 (SCF OR CU. FT. GAS PER DAY)
Based on Bbls. Oil in Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run): prov or
Size of choke in inches 1 3/64
Tubing (Size) 2" @ 3247 Feet
Pressures: Tubing 710 Casing -
Gas/Oil Ratio Gravity

Unit letter: K

Notes: 33 B/D oil produced incidental to gas production

Casing & Cementing Record

Size	Feet	Sax
9-5/8	224	150
7	3600	136 & 325

Acid Record: Show of Oil, Gas and water
None Gals to S/
Gals to S/
Gals to S/
Shooting Record. S/
450 Qts 3700 to 3790 S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 310 MCF/D 328 psi
Test after water shot: Pumping 432 MCF/D 710 psi
back pressure

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1410
T. Salt
B. Salt 2640
T. Yates 2790
T. 7 Rivers
T. Queen 3620
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.


T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: ~~8-9-51~~ ~~Awaiting PL connection~~

Pipe line taking ~~oil~~ or gas: ~~Southern Union Gas Co.~~

Remarks: ~~it is proposed to operate this well as a gas well. Under normal operating conditions with well head tubing pressure at 850 psi., it is estimated this well will produce approximately 825 MCF/D gas with approximately 15 bbls/ day oil incidental to gas production.~~

~~Southern Union Gas Co.~~
Company or Operator

By: 
Signature
Prentice A. Watts, Jr.
Position: ~~Engineer~~

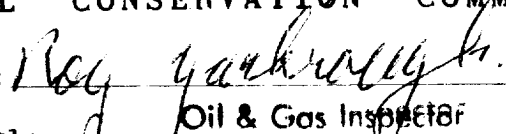
Send communications regarding well to:

Name: ~~Southern Union Gas Co.~~

Address: ~~1104 Hurt Bldg., Dallas, Texas~~

APPROVED any - 22, 1951

OIL CONSERVATION COMMISSION

By: 
Title: ~~Oil & Gas Inspector~~