



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

157 JUN 7 11 0 13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tidewater Oil Company

State "AJ"

(Company or Operator)

(Lease)

Well No. **1** in **NE** 1/4 of **SE** 1/4 of Sec. **27**, T. **19S**, R. **37E**, NMPM.

Eumont

Pool,

Lea

County.

Well is **1980** feet from **South** line and **660** feet from **East** line

of Section **27**. If State Land the Oil and Gas Lease No. is **B-2330**

Drilling Commenced **Nov. 15**, 19**56** Drilling was Completed **Dec. 2**, 19**56**

Name of Drilling Contractor **Cactus Drilling Company**

Address **219 East Beauregard, San Angelo, Texas**

Elevation above sea level at Top of Tubing Head **3611'** The information given is to be kept confidential until _____, 19_____.

OIL SANDS OR ZONES

No. 1, from **3823** to **3837** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	370'	Texas-Pattern	None	None	Surface pipe
5-1/2"	15.5	New	3912'	Larkin-Fleet Shoe	None	3823-3837'	Production Stringer

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	370'	300 Neat	Plug		
7-7/8"	5-1/2"	3912'	600 sks.	Plug		
			50-50 diamix (4% gel) Incor			
			200 sks. Incor neat.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Did not test this well natural. Treated perforations 3823'-3837' with 500 gals. regular acid and sandfraced with 15,000 gals. refined oil and 10,000# sand on 12-4-56. Cement circulated on 8-5/8" surface pipe. Top of cement behind 5-1/2" csg. @ 1590'.

Result of Production Stimulation **Flowed 54.18 bbls. oil in 11 hrs. 15 mins. on 11/64" ck.**

T.P. 350#, C.P. 1060# on potential test.

Depth Cleaned Out _____

