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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTRA	NSPORT OIL		TURAL G					
Operator	rator					Well API No.			
Morexco, Inc.									
Address Post Office Box	191 Artor	ria Nov M	lovi ao	ת וורסם	101				
Reason(s) for Filing (Check proper box)	401, Altes	sia, New P		er (Please expl					
New Well	Charge in	Transporter of:		or (i it was cap)					
Recompletion		Dry Gas							
Change in Operator	Casinghead Gas								
If change of operator give name and address of previous operator	aco Produci	ing, Inc.,	P.O.	Box 728	, Hobb	s, New	Mexico	88240	
II. DESCRIPTION OF WELL A	AND LEASE								
Lease Name Well No. Pool Name, Includin				ng Formation Kind c			of Lease No.		
East Eumont Uni	t 79	-Yates	-Yates-SR-Q State, F			st.	B-2330		
Location	660		0		C C 0		-		
Unit Letter P	:660	Feet From The	S Lis	e and	660 _{Fe}	et From The	E	Line	
Section 27 Township	198	Range 3	7E , N	мрм,			Lea	County	
III. DESIGNATION OF TRANS	SPORTER OF O	II. AND NATIII	RAL GAS						
Name of Authorized Transporter of Oil	or Conden			e address to w	hich approved	copy of this fo	orm is to be se	ent)	
Texas-New Mexic	P.O. Box 2528, Hobbs, New Mexico 88240								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved						
Warren Petroleu If well produces oil or liquids,	M Corporation Unit Sec. Twp. Rge.		P.O. Box 1589, TuI Is gas actually connected? When						
give location of tanks.	I 27	195 37E		у сошналец:		, 957			
If this production is commingled with that f				ber:		331			
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·								
Designate Type of Completion -	Oil Well - (X)	Gas Well	New Well	Workover	Dеереп	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	R, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
						Depart Cashii	g Shoc		
	TUBING,	CASING AND	CEMENTI	NG RECOR	SD C	_!			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
						 			
V. TEST DATA AND REQUES				, , , , , , , , , , , , , , , , , , , ,	······································				
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume	of load oil and must	· · · · · · · · · · · · · · · · · · ·				for full 24 hou	rs.)	
Date First New Oil Run 10 lank	Date of Test		Producing M	ethod (Flow, p	ump, gas iyi, i	eic.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Tuhing Drawn (Shirt in)		Caring braces (that in)			Charles State				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COME	LIANCE				ATION	חוייייי		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION MAR 1 3 1989						
								Pebecca Olson	
Signature					DISTRIC	T I SUPER	MSOR		
Rebecca Olson Agent									
Printed Name TitleMarch 1, 1989 (505) 746-6520									
Date		phone No.							
			- Approximation						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111, 113 and
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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