

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2330

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: Injection Well

7. Unit Agreement Name
East Eumont Unit

2. Name of Operator
Texaco Producing Inc.

8. Farm or Lease Name

3. Address of Operator
P. O. Box 728, Hobbs, NM 88240

9. Well No.
66

4. Location of well:
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 19S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Eumont Yates Seven
Rivers Queen

15. Elevation (Show whether DF, RT, GR, etc.)
3622' KB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Test csg. and acidize perms</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

TPI
East Eumont Unit #66
C-103

- 1) Install BOP. Attempt to release tension pkr. @ 3772'. TOH w/2 3/8" IPC tbg. and left pkr. downhole.
- 2) TIH w/bit and mill on pkr. Push to 3881'. TOH.
- 3) TIH w/RBP and pkr. and set RBP @ 3768'. Located 5 1/2" csg. leak in csg head. Test csg. @ 4-3768 to 1500# for 30 min., held ok.
- 4) Install new 8 5/8" - 5 1/2" wellhead. Tested to 2000# for 30 min., held ok. TIH w/ retrieving tool and TOH w/ RBP.
- 5) TIH w/pkr. and set @ 3742'. Acidized 5 1/2" csg. perms w/1000 gal 15% acid.
- 6) TOH w/pkr. TIH w/Lok-set nickle plated pkr. on 2 3/8" IPC tbg. Set @ 3755'. RDPU.
- 7) Before workover: inj. water @ 10 BWPD, 1500#. After workover: 300 BWPD @ 1600#.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Admin. Supervisor DATE 03/10/86

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE MAR 21 1986

CONDITIONS OF APPROVAL, IF ANY: