

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-60
Revised 10-1-73

DISTRICT		
DATE		
FILE		
U.S.S.		
LAND OFFICE		
OPERATOR		

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2330	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name East Eumont Unit
Name of Operator TEXACO PRODUCING, INC.	8. Firm or Lease Name
Address of Operator P.O. Box 728, Hobbs, N.M. 88240	9. Well No. 66
Location of Well SURVEY LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19 South</u> RANGE <u>37 East</u> N.M.P.M.	10. Field and Pool, or Wildcat Eumont Yates 7- Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3622' KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> PARTIALLY ABANDON <input type="checkbox"/> OR ALTER CASING <input checked="" type="checkbox"/> REPAIR CSG. LEAK	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Install BOP. Release Guiberson shorty tension pkr. @ 3772' and TOH w/ 2 3/8" IPC tbq,
- TIH w/ 4 3/4" bit, csg. scraper, and workstring. Clean csg. past perfs @ 3861-71', TOH.
- TIH w/ 5 1/2" RBP, pkr., and workstring. Set RBP @ 3850', raise pkr. and pressure test csg. to surface. Attempt to locate leak. Dump sand on RBP and squeeze leak. If possible, obtain circulation to surface (300 sxs. needed from TOC 1160' to surface). WOC, drill out, and retest. TOH w/RBP
- TIH w/ pkr. and workstring. Set pkr. @ 3760'. Acidize perfs @ 3861-71' with 1000 gals. 15% NEFE acid and 25 gals. Checker-Sol mutual solvent. Drop 50 ball selsaers in job. Flush to top perf with 2% KCI water. SI 1 hr., then swab back load water and solids. TOH w/ pkr. and workstring.
- TIH w/ tension pkr. and IPC tbq. Lower to 3772' and set pkr. Load annulus w/ inhibited water.
- Return to injection.

Eddie W. Scoy

Eddie W. Scoy
Oil & Gas Inspector

Dist. Opr. No.

DATE 11-14-85

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