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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PROPATION OFFICE					

REQUEST FOR ALLOWABLE AND

orm C-104
upersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND	NATURAL O	GAS		
	Operator Tohn U Hondrin						
	John H. Hendrix						
	403 Wall Towers West Reason(s) for filing (Check proper box,		Other (Pleas	e explain)			
	New Well	Change in Transporter of:					
	Recompletion Change In Ownership	Oil Dry Ga Casinghead Gas Conder					
	If change of ownership give name and address of previous owner						
I.	DESCRIPTION OF WELL AND	LEASE					
Ĭ	State T - Battery 2	Well No. Pool Name, Including Fo		State, Federal		B-1431	
	Location			- 1			
	Unit Letter L; 19	980 Feet From The South Lin	e and 660	Feet From 1	rhe West		
	Line of Section 28 Tow	vnship 19-S Range	37-E , NMP	м,	Lea	County	
I. ,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			······································	
	Name of Authorized Transporter of Cil or Condensate \(\hat{\mathbb{K}} \) Address (Give address to which approved copy of this form is to Shell Pipe Line Corporation P. O. Box 2648, Houston, Texas 77001				n is to be sent) 7001		
j	Shell Pipe Line Corp		Address (Give address	to which approx	ved copy of this for		
	Northern Natural Gas	S Company Unit Sec. Twp. Fige.	P. O. Box 308 Is gas actually connec	B, Omaha,		8101	
	give location of tanks.	L 28 19-S 37-E	yes	<u> </u>	unknown		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	er number:			
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	e Res'v. Diff. Res'v.	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
			D. d. Carlos Sha				
Perforations					Depth Casing Sho		
		T	ND CEMENTING RECORD		54010	V.S. O. S. V.S. V.S.	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	iE.T.	SACKS	CEMENT	
					<u> </u>		
	TEST DATA AND REQUEST FO		fter recovery of total vol pth or be for full 24 hour		and must be equal t	o or exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
}	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gqs-MCF		
	Actual Prod. During 1991						
•	CACHELL						
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC)F	Gravity of Conder	n=at•	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
ا 1.	CERTIFICATE OF COMPLIANCE) CE	OIL CONSERVATION COMMISSION				
		APPROVED 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			me 1 1		
TITLE			Jee T	" <i>4</i>			
-	Mulle (Signal	This form is t	o be filed in c	nied by a tabulat:	drilled or deepened ion of the deviation		
	(Signature) Production Clerk (Title) Rest, the form on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.						
	March 4, 1975 Fill out only Sections I, II, III, and VI for changes of				changes of owner,		
•	well name or number, or transporter, or other such change of conditions (Date) Separate Forms C-104 must be filed for each pool in multi-						