

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr LM 1-Laura Richardson
1-Foreman EF

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name East Eumont Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 62
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Y-7Ri - Q
15. Elevation (Show whether DF, RT, GR, etc.) 3588 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/83 MIRU X-pert. N.D. tree. First joint below slips eaten nearly in half. Set slips & cut off latch on tbg w/ overshot, unable to free pkr.
2/11/83 Free point. Found tbg free @ 3660' (pkr @ 3633). Chemical cut tbg @ 3633'. R.D. wireline. TOOH w/ 118 jts 2 3/8" IPC tbg. TIH w/ 4 11/16" overshot & 2 3/8" grapple, bumper sub & jars and 4 3 1/2" DC on 2 7/8" tbg. Latch onto fish @ 3771', Rec. cut jt and Guiberson pkr. TIH w/ 4 3/4" bit & scrapper.
2/13/83 Finish TIH w/ bit & scrapper, had scale thru perfs, also had 30' soft fill, cleaned out to 3838'. TOH picked up 5 1/2" tension pkr on 2 7/8" tbg. Set @ 3697'.
2/14/83 Titan treat 5 1/2" perfs, 3761-3819 w/ 3600 gals 15% HCL, w/ 20% Xylene, 150# salt, Max 3500#, Min 2400#, rate 1 1/2 BPM, SD 3000#, 15 min 2100#. Total load 112 bbls. Flow 2 hours and rec 13 bbls. Swab 2 1/2 hours and rec 31 bbls, swab dry. Swab 2 hours and rec 10 bbls.
2/15/83 Well did not flow back over night. Beginning FL at 150'. Swabbed 18 bbls of water (35 bbls to rec.). TOH w/ pkr and tbg. Ran Baker 5 1/2" 14#, AD-1 pkr on 119 jts 2 3/8" IPC tbg. Pkr set @ 3679' w/ 16,000# tension. (2 3/8" tbg slip segment dropped on top of pkr and left in hole). Return well to injection. Rig down. Move out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE February 18, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

FEB 23 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 22 1983
C.C.D.
HOEBS OFFICE