

Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Sammission Rule 1106)

	Company					New Mexico		
		(Addı	ess)					
LEASE Burke	W	ELL NO.	▲ UNIT	<b>∆</b> S	28 T	10	R	37
DATE WORK PERFO	ORMED	-26-57	POOL		-	19		31
This is a Report of:	(Check ap)	propriate bl	ock)	Results	of Test	of Cas	ing	Shut
Beginning D			, [-				,	Jiiut-0
Plugging			<u></u>	Remedia	m work			
	·			_Other			<del> </del>	<del></del>
Detailed account of w	was drilled	to 374 feet	t and # 5/#	inch on a	4/0	* FF	ults	obtain
casing was set gel and 2% CaC for 24 hours a	a second. T	De cement 61	Lreulated.	nd was all	and to	a a t		
satisfactory.			ла шо уоо ра	rr and toda	au co de			
FILL IN BELOW FOR Original Well Data:	REMEDIA	L WORK R	EPORT\$ 0	NLY		- <del> </del>		
OF Elev. TD	) PB	ח	10		_			
	g Depth	<del></del>	Prod. Int. String Dia		<del></del>	1 Date	•	·
Perf Interval (s)			ouring Dia		Dil <b>Str</b> ir	ng Dept	h	-
pen Hole Interval		Producing						
			g Formation	n (s)				
ESULTS OF WORKO	VFR ·		g Formation					
	VER:		g Formation	BEFO	RE	AF	TER	
ate of Test			g Formation		RE	AF	rer	
ate of Test	per day		g Formation		RE	AFT	rer	
ate of Test il Production, bbls. as Production, Mcf I	per day per day		g Formation		RE	AFT	rer	
ate of Test oil Production, bbls. as Production, Mcf pater Production, bbl	per day per day ls. per day		g Formation		RE	AFT	ΓER	
ate of Test il Production, bbls. as Production, Mcf p ater Production, bbl as Oil Ratio, cu. ft.	per day per day ls. per day per bbl.		g Formation		RE	AFT	TER	
ate of Test il Production, bbls. as Production, Mcf p ater Production, bbl as Oil Ratio, cu. ft. as Well Potential, M	per day per day ls. per day per bbl.		g Formation		RE	AFT	rer	
Pate of Test Oil Production, bbls. Fas Production, Mcf poly Vater Production, bbl Fas Oil Ratio, cu. ft. Fas Well Potential, M	per day per day ls. per day per bbl.		g Formation				TER	
RESULTS OF WORKO Date of Test Dil Production, bbls. Das Production, Mcf poster Production, bbl Das Oil Ratio, cu. ft. Das Well Potential, Marinessed by OIL CONSERVATION	per day per day ls. per day per bbl. lcf per day			BEFO	(Compa	any)		
Pate of Test Oil Production, bbls. Fas Production, Mcf poly Vater Production, bbl Fas Oil Ratio, cu. ft. Fas Well Potential, M	per day per day ls. per day per bbl. lcf per day	ISSION I a	hereby cer bove is tru	BEFO	(Compa	any)	give	en
Oate of Test Oil Production, bbls. Sas Production, Mcf possible of Production, bbl. Sas Oil Ratio, cu. ft. Sas Well Potential, Movement of the Construction of the Con	per day per day ls. per day per bbl. lcf per day	ISSION I ai	hereby cer bove is tru	tify that the and com	(Compa	any) mation	give	en
Oate of Test Oil Production, bbls. Sas Production, Mcf possessor of the sas Oil Ratio, cu. ft. Sas Well Potential, Mary oil Conservation.	per day per day ls. per day per bbl. lcf per day	ISSION I a	hereby cer bove is tru by knowledg	tify that the and com	(Compa he infor plete to	any) mation	give	en