

Holly or or more

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address)			
LEASE F. W. Kutter "B" WELL NO.	2 UNIT B S	28 T 19-S	R 37-5
DATE WORK PERFORMED 6-18-56 6-26		nument	- 71-
This is a Report of: (Check appropriate)	block) Rest	alts of Test of (Casing Shut-off
Beginning Drilling Operations	Rem	edial Work	
Plugging	T Othe	r Plugged Back	and Fracture treated
Detailed account of work done, nature and	d quantity of mater	ials used and	results obtained.
Plugged back and fractur	re tre stéd as follo r	18 1	
 Plugged back to 3927 with 48 gallo Ran 2-7/8" tubing with Lynes format formation with 10,000 gallens gelle Injection rate 10 bbls per minute. Pulled 2-7/8" tubing and packer. R and well kicked off. 	ion packer at 38061 d lease oil with 1	sand per gallo	n.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. 3622' TD 3946' PBD - Thing. Dia2-3/8" Thing Depth 3941' O	Prod. Int. 3930-		
Perf Interval (s) Open Hole Interval 3779-3946 Produc	ing Formation (s)	Upper San Andre	S
RESULTS OF WORKOVER:	В	EFORE	AFTER
Date of Test	<u>7-</u>	25-54	6-26-56
Oil Production, bbls. per day	-	8	_71
Gas Production, Mcf per day	_5	7.6	143.8
Water Production, bbls. per day		1.	1.8
Gas-Oil Ratio, cu. ft. per bbl.		200	2025
Gas Well Potential, Mcf per day	·		
Witnessed by F. C. Grawford		Gulf Oil Corpo (Company	
OIL CONSERVATION COMMISSION Name Title	I hereby certify to above is true and my knowledge. Name Position Area Signature Street Str	that the inform	ation given

Company Gulf Oil Corporation