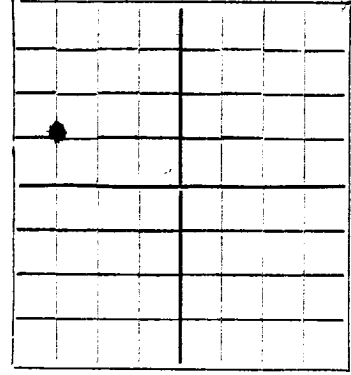


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Company or Operator: Gulf Oil Corporation, Tulsa, Oklahoma. Well No. 2 in SW 1/4 of Sec. 20, T. 10S, R. 37E, Monument Field, Lea County. Well is 600 feet south of the North line and 600 feet west of the East line of B-246. Drilling commenced 10-18-36, completed 11-25-36. Drilling contractor: Loffland Bros., Tulsa, Oklahoma. Elevation above sea level at top of casing: 5622 feet.

OIL SANDS OR ZONES

No. 1, from 5930 to 5946. No. 2, from to. No. 3, from to. No. 4, from to. No. 5, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from Rotary hole to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Rows include 10-5/4, 7-5/8, and 5-1/2.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 10-5/4, 7-5/8, and 5-1/2.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set. Adapters—Material Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Rows include Hydro-Chloric Acid treatments.

Results of shooting or chemical treatment: Would not flow before acidizing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5946 feet, and from feet to feet. Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing Dec. 1st, 1936. The production of the first 24 hours was 95 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

?, Driller. Driller. Driller.

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th day of February, 1937. Notary Public: H.W. Evans. Name: Dr. D... Position: General Superintendent. Representing: Gulf Oil Corporation. Address: Tulsa, Oklahoma. Date: February 19th, 1937. My Commission expires March 16, 1940.

FORMATION RECORD

FORM 7-1967

FROM	TO	THICKNESS IN FEET	FORMATION
0'	88'	88	Surface Sand and shells bed bed bed bed and shells bed bed bed bed Anhydrite Anhydrite Anhydrite and salt Lime Anhydrite Brown lime Lime Upper San Andres
1361	1381	20	Lower San Andres
1381	1401	20	Lower San Andres
1401	1421	20	Lower San Andres
1421	1441	20	Lower San Andres
1441	1461	20	Lower San Andres
1461	1481	20	Lower San Andres
1481	1501	20	Lower San Andres
1501	1521	20	Lower San Andres
1521	1541	20	Lower San Andres
1541	1561	20	Lower San Andres
1561	1581	20	Lower San Andres
1581	1601	20	Lower San Andres
1601	1621	20	Lower San Andres
1621	1641	20	Lower San Andres
1641	1661	20	Lower San Andres
1661	1681	20	Lower San Andres
1681	1701	20	Lower San Andres
1701	1721	20	Lower San Andres
1721	1741	20	Lower San Andres
1741	1761	20	Lower San Andres
1761	1781	20	Lower San Andres
1781	1801	20	Lower San Andres
1801	1821	20	Lower San Andres
1821	1841	20	Lower San Andres
1841	1861	20	Lower San Andres
1861	1881	20	Lower San Andres
1881	1901	20	Lower San Andres
1901	1921	20	Lower San Andres
1921	1941	20	Lower San Andres
1941	1961	20	Lower San Andres
1961	1981	20	Lower San Andres
1981	2001	20	Lower San Andres
2001	2021	20	Lower San Andres
2021	2041	20	Lower San Andres
2041	2061	20	Lower San Andres
2061	2081	20	Lower San Andres
2081	2101	20	Lower San Andres
2101	2121	20	Lower San Andres
2121	2141	20	Lower San Andres
2141	2161	20	Lower San Andres
2161	2181	20	Lower San Andres
2181	2201	20	Lower San Andres
2201	2221	20	Lower San Andres
2221	2241	20	Lower San Andres
2241	2261	20	Lower San Andres
2261	2281	20	Lower San Andres
2281	2301	20	Lower San Andres
2301	2321	20	Lower San Andres
2321	2341	20	Lower San Andres
2341	2361	20	Lower San Andres
2361	2381	20	Lower San Andres
2381	2401	20	Lower San Andres
2401	2421	20	Lower San Andres
2421	2441	20	Lower San Andres
2441	2461	20	Lower San Andres
2461	2481	20	Lower San Andres
2481	2501	20	Lower San Andres
2501	2521	20	Lower San Andres
2521	2541	20	Lower San Andres
2541	2561	20	Lower San Andres
2561	2581	20	Lower San Andres
2581	2601	20	Lower San Andres
2601	2621	20	Lower San Andres
2621	2641	20	Lower San Andres
2641	2661	20	Lower San Andres
2661	2681	20	Lower San Andres
2681	2701	20	Lower San Andres
2701	2721	20	Lower San Andres
2721	2741	20	Lower San Andres
2741	2761	20	Lower San Andres
2761	2781	20	Lower San Andres
2781	2801	20	Lower San Andres
2801	2821	20	Lower San Andres
2821	2841	20	Lower San Andres
2841	2861	20	Lower San Andres
2861	2881	20	Lower San Andres
2881	2901	20	Lower San Andres
2901	2921	20	Lower San Andres
2921	2941	20	Lower San Andres
2941	2961	20	Lower San Andres
2961	2981	20	Lower San Andres
2981	3001	20	Lower San Andres