NEW MEXICO OIL CONSERVATION COMMISSION

ELVIS A. UTZ
ENGINEER
04

MAIN OFFICE OCC
HOBBS OFFICE OCC
OCT 8 AM 2:20

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Eumont** Formation **Queen** County **Lea**

Initial ____ Annual ____ Special **X** Date of Test **9-3-56**

Company **Aztec Oil & Gas Company** Lease **Burke** Well No. **1**

Unit **P** Sec. **28** Twp. **19S** Rge. **37E** Purchaser **Permian Basin Pipeline Company**

Casing **8 5/8** Wt. **32#** I.D. **7.907** Set at **3539** Perf. **Open Hole** To ____

Tubing **2 3/8** Wt. **4.7** I.D. **1.995** Set at **3708** Perf. **3700** To **3708**

Gas Pay: From **3635** To **3690** L **3700** xG **0.675** -GL **2498** Bar.Press. **13.2**

Producing Thru: Casing ____ Tubing **X** Type Well **Single**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **10-8-50** Packer **None** Reservoir Temp. ____

OBSERVED DATA

Tested Through ~~(Prover)~~ ~~(Choke)~~ (Meter) Type Taps **Flange**

No.	Flow Data ~~(Prover)~~ (Line) Size	Flow Data ~~(Choke)~~ (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						796.0				71 1/2
1.	4	1.50	451.3	9	66	673.8				24
2.	4	1.50	453.4	18	68	613.1				24
3.	4	1.50	455.7	28	72	539.2				23 1/2
4.	4	1.50	458.3	36	73	484.5				24 1/2
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	13.99	64.66		.9443	.9427	1.045	886
2.	13.99	91.65		.9924	.9427	1.045	1254
3.	13.99	114.60		.9887	.9427	1.043	1559
4.	13.99	130.30		.9877	.9427	1.043	1770
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
F_c **9.936** $(1-e^{-s})$ **0.158** P_c **809.2** P_c^2 **654.8**

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	667.0	472.0	8.803	77.49	12.24	484.2	170.6	695.8	.86
2.	626.3	392.3	12.46	155.3	24.54	416.8	238.0	645.6	.80
3.	552.4	305.1	15.49	239.9	37.90	343.0	311.8	585.7	.72
4.	497.7	247.7	17.59	309.4	48.89	296.6	358.2	544.6	.67
5.									

Absolute Potential: **3,120** MCFPD; n **0.933**

COMPANY **Aztec Oil & Gas Company**

ADDRESS **Box 847, Hobbs, New Mexico**

AGENT and TITLE Charles M. Cole **Charles M. Cole, Petroleum Engineer**

~~WITNESSED~~ CONDUCTED BY: **R. L. West**

COMPANY **Permian Basin Pipeline Company**

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.