NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI. Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 21 4 02 PH '65 U.S.G.S. LAND OFFICE 5-0CC OIL TRANSPORTER 1-Midland GAS 1-File OPERATOR PRORATION OFFICE Tidewater Oil Company Box 249, Hobbs, New Mexico (Check proper box) Reason(s) for filing (Ch Other (Please explain) Change in Transporter of: Recompletion Formerly Aztec's Burke #2 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Astec Oil & Gas Company, Box 837, Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 67 East Remont Unit Buscot Oueen Fee Location Feet From The _Line and Feet From The Line of Section , Township Range County 19 S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company rme of Authorized Transporter of Casinghead Gas on the Company of Casinghead Gas of C Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Monument Non Advantage of Monument Non Advan New Mexico When Warren Petroleum Corporation Sec. Twp. Rge. If well produces oil or liquids, 28 H 19 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Workover Same Res'v. Diff. Res'v. Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Fcol Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate resting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By: B. M. BREINING

(Date)

(Signature)

Area Engineer

July 19, 1965

APPROVED	· · · · · · · · · · · · · · · · · · ·	JUL	27	1965	19	
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BY						

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.