

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05721
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-4096-5
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	6
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Drawer D, Monument, NM 88265

4. Well Location  
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1106 (11-20-95 Thru 11-30-95)

Tyler Well Service & Star Tool MIRU. Bled off 700 psi on csg. Nipple dwn. wellhead & install 6" 900 BOP. TOH L.D. 118 jts. of 2-7/8" 10V tbg., TAC, 3 jts. 2-7/8" 10V tbg. & 3-1/2" salta lined jt. TIH w/6-1/8" bit, bit sub, 3-3/4" float sub, 20 jts. 2-7/8" tbg., 3-3/4" Lafluer bailer, 3-3/4" port sub & 106 jts. 2-7/8" tbg. Tag top of fill at 3,881'. P.U. power swivel & install stripper head. Drill fr. 3,881'-3,891'. TOH w/107 jts. 2-7/8" tbg., port sub, Lafluer bailer, 20 jts. 2-7/8" tbg., 3-3/4" float sub, bit sub & 6-1/8" bit. TIH w/6-1/8" bit, bit sub, 6 4-3/4" drill collars & 121 jts. 2-7/8" tbg. Tag top of cmt. plug at 3,891'. RU power swivel & install stripper head. Broke circ., & drld. cmt. fr. 3,891'-3,930' with 123 jts. of 2-7/8" tbg. in hole. Circ. O.H. & csg. clean. TOH w/123 jts. 2-7/8" tbg., 6 4-3/4" drill collars, & 6-1/8" blade bit.  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-27-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE JAN 03 1996  
CONDITIONS OF APPROVAL, IF ANY:

TIH w/2-7/8" SN & 121 jts. of 2-7/8" tbg. SN O.E. at 3,711'. TIH w/7 jts. of 2-7/8" tbg. O.E. to 3,928'. Established circ. w/140 bbls. fresh water. RU Halliburton cementers. Broke circ. & started pumping cmt. Valve fr. displacement tank did not hold & contaminated slurry. Reverse cmt. out. Pulled up 20 jts. to 3,300' & wait on another pump truck. TIH w/20 jts. of 2-7/8" tbg. to 3,928'. Broke circ. with 95 bbls. fresh water. Mixed & pumped 15 sacks Class "H" Premium cmt. with 2# Cal Seal mix. Displaced with 22 bbls. fresh water. Pulled 7 jts. to 3,710' & reversed out with 84 bbls. fresh water. pulled up 16 jts. to 3,222' & wait on cmt. TIH w/22 jts. of 2-7/8" tbg. to 3,930'. Did not have plug. RU Halliburton cementers & pump 3 sacks oyster shells. Established circ. with 70 bbls. fresh water. Mixed & pumped 20 sacks Class "H" Premium cmt. with 2# Cal Seal mix. Displaced with 21 bbls. fresh water. Pulled up 8 jts. to 3,680'. Reversed out with 63 bbls. fresh water. Note: only took 16 bbls. fresh water to establish circ. Pulled 20 jts. 2-7/8" tbg. to 3,067'. Est. top of cmt. at 3,815'. TIH w/27 jts. of 2-7/8" tbg. & tag top of plug at 3,891' on 127 jts. TOH w/127 jts. of 2-7/8" tbg. TIH w/FTI sonic hammer, 2-7/8" SN & 124 jts. of 2-7/8" tbg. RU Knox Service & washed & acidized OH & perms. in 4 stages w/5,000 gals. NEFE 15% acid w/1.5% DP-77MX. Stage 1: perms. (3,766'-3,800'). Pumped 90 bbls. fresh water at 5.0 BPM. max. tbg. pp-980 psi. Csg. open. Stage 2: O.H. (3,815'-3,871') Pumped 70 bbls. fresh water at 5.0 BPM. Max. tbg. pp-1,270 psi. Csg. open. Stage 3: O.H. (3,815'-3,871') Pumped 60 bbls. acid at 4.2 BPM. Tbg. pp-1,560 psi. Max. csg. pp-500 psi. Flushed w/22 bbls. fresh water. Stage 4: Perfs. (3,766'-3,800') Pumped 60 bbls. acid at 4.1 BPM. Max. tbg. pp-1,780 psi. Max. csg. pp-500 psi. Flushed w/22 bbls. fresh water. Dropped ball & sheared sleeve w/2,000 psi. Total load - 287 bbls. RU swab equipment. Swabbed well. RD swab equipment & removed stripper head. TOH w/124 jts. 2-7/8" tbg., SN & Sonic Hammer. Note: Recovered & L.D. sandline, sinker bar, & swab. TIH w/SN & 124 jts. 2-7/8" tbg. SN at 3,813'. Jarrel Services MIRU. Ran pressure bomb to 3,828' (-211') & SBHP was 766#. With 1 hour on bottom pressure increased to 1# to 767#. Fluid level was found at 2,092'. Jarrel Services RDMO. Rigged up swab equipment. Swabbed well. RD swab equipment. TOH w/124 jts. 2-7/8" tbg. & SN. TIH w/6 4-3/4" drill collars. TOH l.d. w/same. TIH w/2-7/8" SN, 1 jt. 3-1/2" 8rd salta lined tbg., 3 jts. 2-7/8" tbg., 7" x 2-7/8" TAc, & 87 jts. 2-7/8" tbg. TIH w/34 jts. 2-7/8" tbg. Removed BOP, set TAC at 3,718' w/24,000# tension, & flanged up wellhead. TIH w/25-200 RWBC 16-3-HO (A-1190), P.U. 7 1-1/2" K-Bars, 86-3/4" new Norris "T78" rods, & 59-7/8" new Norris "T78" rods. Seated pump. Hung well on, loaded tbg. & resumed production. Tyler Well Svc. rigged down, cleaned location, and moved out. Resumed producing well.

Test (24 Hours): 0 BOPD and 392 BWPD.