

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505721
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-4096-5
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	6
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1106 (07-22-94 Thru 08-04-94)

X-Pert Well Service moved in and rigged up. Cleaned out cellar and sandblasted wellhead equipment. TOH w/53-7/8", 93-3/4", 6 1-1/2" K-Bars, and 25-175 RHBC 12-4-S6 (A-0369) pump. Unflanged wellhead, released TAC and installed 9-5/8" 8rd x 6" 900 adapter and 6" 900 BOP. TOH w/118 jts. 2-7/8" 10V tbg., 7" x 2-7/8" TAC, 3 jts. 2-7/8" 10V tbg., 1 jt. 3-1/2" 8rd tbg., and 2-7/8" 8rd SN. TIH w/7" Model "G" loc-set RBP and 119 jts. of 2-7/8" tubing. Set and got off plug at 3,769'. Circulate 7" clean w/170 bbls. fresh water. Pressure tested 7" 24# casing to 560 psi. Casing held. TOH w/119 jts. of 2-7/8" 10V tubing and retrieving head. Dumped 3 sacks frac sand on RBP at 3,769'. Removed BOP and adapter flange. Cut off old wellhead equipment. Installed National 11"-3M x 9-5/8" casing flange and 11"-3M x 7-1/16" ID-3M tubing spool. Tested wellhead flanges. Installed 6" 900 BOP.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-05-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE DISTRICT I SUPERVISOR DATE AUG 15 1994

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

(07-22-94 Thru 08-04-94) Continued

TIH w/retrieving head and 119 jts. 2-7/8" 10V tubing. Tagged fill at 3,762'. Circulated sand off of RBP. Release RBP. Attempted to break circulation. Unable to do so. TOH w/46 jts. of 2-7/8" tubing. TOH w/remaining 73 jts. 2-7/8" tubing, retrieving head, and 7" Model "G" loc-set RBP. TIH w/6-1/8" bit, 8 4-3/4" drill collars, Lafluer bailer, port sub and 116 jts. 2-7/8" tubing. Tagged at 3,920'. P.U. power swivel. Drilled and bailed from 3,920' to 3,945', original TD. Stroked bailer on bottom. L.D. swivel. TOH w/10 jts. 2-7/8" tubing. Bit at 3,650'. TOH w/107 jts. 2-7/8" tubing, port sub, Lafluer bailer, 8 4-3/4" drill collars, and 6-1/8" bit. Cleaned scale, hydromite and formation cuttings out of drill collars. TIH openended w/121 jts. 2-7/8" tubing at 3,827'. Pumped total of 480 bbls. fresh water and 9 sacks Oyster Shells (LCM). Unable to gain circulation. TIH w/3 jts. 2-7/8" tubing. Tagged at 3,909' (36' of fill). TOH w/124 jts. 2-7/8" tubing. TIH w/6-1/8" bit, 8 4-3/4" drill collars, Lafluer bailer, port sub, and 116 jts. of 2-7/8" tubing. Tagged fill at 3,909'. P.U. power swivel. Drilled and bailed from 3,909' to 3,924'. Bailer quit stroking. L.D. swivel. TOH w/116 jts. of 2-7/8" tubing, bailer, drill collars, and 6-1/8" bit. Found bit plugged and cones seized up w/oyster shells. TIH w/6-1/8" blade bit, 8 4-3/4" drill collars, Lafluer bailer, port sub, and 107 jts. 2-7/8" tubing. Bit at 3,650'. TIH w/9 jts. 2-7/8" tubing. Tagged at 3,924'. Pick up power swivel. Drilled and bailed from 3,924' to 3,929'. Bailer quit scoping. L.D. swivel. TOH w/116 jts. 2-7/8" tubing, bailer, drill collars and bit. Found bottom drill collar plugged w/oyster shells. Cleaned out drill collar. TIH w/6-1/8" blade bit, 8 4-3/4" drill collars, Lafluer bailer, port sub, and 116 jts. 2-7/8" tubing. Pick up power swivel. Drilled and bailed from 3,929' to 3,934' and fell through. Ran bit to 3,945' TD. L.D. swivel. TOH w/117 jts. 2-7/8" tubing, bailer, drill collars and 6-1/8" blade bit. Jarrel Services moved in and rigged up. Mixed and dump bailed 10 sacks cement in 4 runs. Calc. TOC at 3,887'. Jarrel Services rigged down and moved out. TIH w/6-1/8" blade bit, 8 4-3/4" drill collars, Lafluer bailer, port sub, and 115 jts. 2-7/8" tubing. Tagged cement at 3,889'. TOH w/115 jts. 2-7/8" tubing, bailer, drill collars and bit. L.D. 8 4-3/4" drill collars on TOH. Schlumberger moved in and rigged up. Perforated 7" casing w/2 shots per ft. from 3,766' to 3,784' and from 3,796' to 3,800'. Total of 46 shots. TOH w/4" HJIII casing gun. Rigged down and moved out. TIH w/FTI sonic hammer, SN and 117 jts. of 2-7/8" tubing. Tool at 3,704'. TIH w/6 jts. 2-7/8" tubing. Sonic Hammer tool at 3,889'. Serfco moved in and rigged up. Acidized OH from 3,815' to 3,889' and 7" perfs from 3,766' to 3,800' w/3,000 gals. 15% NEFE HCL acid + 3% DP-77MX chemical. Pumped 30 bbls. water down casing. Load to recover = 220 bbls. Rig up to swab. Made 35 swab runs. Initial fluid level at 1,800'. Final fluid level at 3,300'. Recovered total of 190 bbls. water w/trace of oil. Made 11 swab runs. Initial fluid level at 2,600'. Final fluid level at 3,400'. Recovered 45 bbls. water for a total of 235 bbls. Load status: +15 bbls. L.D. swabbing equipment. TIH w/ 4 jts. 2-7/8" tubing. Tagged at 3,883'. Have 6' fill. TOH w/123 jts. 2-7/8" tubing, SN and sonic hammer. TIH w/2-7/8" SN, 3-1/2" OD salt lined tbg., 3 jts. 2-7/8" tubing, 7" x 2-7/8" TAC, 117 jts. 2-7/8" 10V tbg., and 1