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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

I. Operator  
Address  
Amerada Hess Corporation  
P.O. Box 591 Midland, Texas 79701

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
CHANGE NAME FROM  
AMERADA DIV.  
AMERADA HESS CORPORATION  
TO: AMERADA HESS CORPORATION  
EFFECTIVE AUG. 1, 1971

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name State "K"	Well No. 1	Pool Name, including Formation Monument/Grayburg San Andres	Kind of Lease State, Federal or Fee State	Lease No. B4096
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Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West  
Line of Section 29 Township 19-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2099 - Houston, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 - Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks.	Unit F	Sec. 29	Twp. 19-S	Rge. 37-E	Is gas actually connected? Yes	When Unknown
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Driver  
PRODUCTION RECORDS SUPERVISOR

OIL CONSERVATION COMMISSION  
APPROVED AUG 18 1971  
BY [Signature]  
TITLE STATIONER DISTRICT II

This form is to be filled in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells.

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AUG 10 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.