NEV. MEXICO OIL CONSERVATION CG_MISSION Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

	733	March 9, 1936
	Place	Date
OIL CONSERVATION COMMISSION,		
Santa Fe, New Mexico.		ONAT
Gentlemen:		22.21 7.503
	Company or Operator	State"K"
Wells No. 1 in SE2 NW2 of Sec. 29	, T. 19 , R.	Lease N. M. P. M
Monument Field, L	Cou	anty, with the pipe line of the
Texas Pipe Line Company Pipe Line Co.	Hobbs, N.M.	
Status of land (State, Government or privately owned)	Address	
Location of tank battery Center of Rest half of		1_37
Description of tanks 2 High 500 bbl. steal Tank		
Logs of the above wells were filed with the Oil Conservation		
		19 36
All other requirements of the Commission have [***********************************	been complied with. (Cross	out incorrect words.)
This well was completed M or 20 hours by injecting gas thru casing.	MAII was twastal and b	L # AAA
cid March 2, 1956. After stand ing 8 hours m 4 hour test. Produced a total of 410 bb	Well was treated wit so, well was kicked o la. or hourly sharese	h 3,000 gal. Dowell X
acid march 2, 1956. After stand ing 8 hours on 4 hour test. Produced a total of 410 bb	Well was treated wit so, well was kicked o lso or hourly average ,000. Pipe line oil.	h 3,000 gal. Dowell m ff and placed in tanks of 1022 bbls. with a
acid march 2, 1956. After stand ing 8 hours to 4 hour test. Produced a total of 410 bb as-oil ratio of 560. Daily gas rate 1,350	Well was treated wit so, well was kicked o lso or hourly average ,000. Pipe line oil.	h 3,000 gal. Dowell m ff and placed in tanks of 1022 bbls. with a
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