

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-4096-5
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 11
8. Well No.	3
9. Pool name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 29 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1103 (05-15-95 Thru 05-17-95)

Pride Well Service moved in and rigged up. Jarrel Services moved in and rigged up. Pulled 1.50" "F" blanking plug. Rigged down and moved out. Unflanged inj. line and 7-1/16"-3M injection wellhead tree. Installed 6" 900 BOP. Jayed off on-off tool and allowed annulus to equalize. Jayed back on on-off tool and released packer. TOH w/breach loc assembly, 1.60" transition nipple, 114 jts. 2-3/8" poly-lined tubing, 1.60" transition nipple, and 6-5/8" x 2-3/8" loc-set packer w/1.50" "F" profile and on-off tool. Note: Found no visual damages to packing elements. Galled threads in transition nipple and s.s. on-off tool. Professional testers moved in and rigged up. TIH w/6-5/8" x 2-3/8" Baker loc-set packer, 2-3/8" IPC SN, 1.60" ID transition, 114 jts. 2-3/8" tbg. poly-lined (Pipe Rehab), 1.60" ID transition, and breach-loc carrier. Note: hydro-tested tubing to 4,500# on TIH. Found no leaks. Professional Testers rigged down and moved out.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-18-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

MAY 31 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Displaced 6-5/8" casing w/115 bbls. packer fluid at 1 BPM. Allowed fluid to fall and equalize. Set packer at 3,741' and loaded annulus w/packer fluid. Removed BOP and landed tubing in breech-loc hanger w/9,000# tension. Continued to load annulus w/packer fluid and work out air. Closed in and allowed fluid to warm. Continued loading annulus and bleeding air. Pressure tested casing and packer to 560 psi and charted 30 min. test. Pressure held with no loss.

Installed 7-1/16"-3M inj. wellhead tree. Pressure tested seal and flanges. Held 3,000#. Flanged up injection line to wellhead. Pumped 85 bbls. water down tubing at 2 BPM at 100# pp. Shut down. Tubing on vacuum. Returned well to injection on 2/64th choke. Pride Well Service rigged down and cleaned location. Well on injection.

RECEIVED

29 18 1971