to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05722

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
A-4096-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT BLK. 11

1. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER Injection

8. Well No.
3

2. Name of Operator
AMERADA HESS CORPORATION

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: Convert to injection well. [X]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R-9596

NMGSAU #1103 (12-20-94 Thru 12-30-94)

X-Pert Well Service moved in and rigged up pulling unit. TOH laying down 153-3/4" sucker rods, 2 1-1/2" weight bars and sucker rod pump #A-1146. Pump 15 bbls. fresh water to kill well. Remove wellhead and install 6" 900 BOP. Unseat TAC. Could not come up hole but 5'. Could go down but not up. Worked TAC up and down. Pumped 50 bbls. fresh water down casing to 100 bbls. fresh water down the tubing. Was able to work TAC free. Suspect foreign material between TAC and casing. TOH laying down 120 jts. of 2-7/8" 10v tubing, 1 jt. 2-7/8" salta lined tubing, SN, 6-5/8" TAC and 4 jts. of 2-7/8" 10v tubing. Open well and TIH w/5-7/8" drill bit, 6 4-3/4" drill collars, and 121 jts. of 2-7/8" tubing. Tagged fill at 3,946'. Drilled out to 3,960' and circulated hole clean. TOH w/121 jts. of 2-7/8" tubing, 6 4-3/4" drill collars and 5-7/8" bit. TIH w/5-3/4" x 8-5/8" underreamer, 6 4-3/4" drill collars

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 01-03-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 23 1995

CONDITIONS OF APPROVAL, IF ANY:

JC BN

18 dp

(12-20-94 Thru 12-30-94) Continued

and 115 jts. of 2-7/8" tubing to 3,774'. Open well and TIH w/2 jts. of 2-7/8" tubing. P.U. power swivel. Rig up Tri-Cone air drilling equipment and start underreaming at 3,829' and underream open hole to 3,960'. Circulate hole clean (note: pump 2 water sweeps while circ.). TOH w/6 jts. of 2-7/8" tubing to 3,774'. Strip off stripper head and rig down air drilling equipment. Open well and TIH w/6 jts. of 2-7/8" tubing. Tagged at 3,960'. Found no fill in hole. TOH w/121 jts. tubing and laid down 6 4-3/4" drill collars and underreamer. Rig up Schlumberger and located TD at 3,958'. Logged open hole w/LDT/CNL/GR tools. Rig up perforating guns and perforated w/Hyper Jet III, 2 SPF from 3,769' to 3,824'. Rig down and move out Schlumberger. TIH w/Sonic Hammer, 2-7/8" SN, and 45 jts. of tubing to 1,407'. Open well and TIH w/remaining 76 jts. of 2-7/8" tubing for a total of 121 jts. Pumped 50 bbls. fresh water down the backside. Moved in and rigged up Knox Services. Acidized 6-5/8" casing perfs from 3,769' to 3,824' and O.H. from 3,824' to 3,960' with 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX chemical mixed in 4 stages:
3,769'-3,781': Pumped 20 bbls. fresh water prewash and 336 gals. 15% acid at 5.8 BPM, 1170# tubing pressure, and 0# annulus pressure. Flushed w/22 bbls. fresh water.
3,781'-3,843': Pumped 1,597 gals. 15% acid at 5.6 BPM, 1100# tubing pressure, and 0# annulus pressure. Flushed w/22 bbls. fresh water.
3,843'-3,904': pumped 1597 gals. 15% acid at 5.5 BPM, 1300# tubing pressure and 0# annulus pressure. Flushed w/22 bbls. fresh water.
3,904'-3,960': Pumped 1,470 gals. 15% acid at 5.5 BPM, 1250# tubing pressure and 0# annulus pressure. Dropped ball and flushed w/30 bbls. fresh water total, opened shear sleeve in Sonic Hammer. Rigged down and moved out Knox Services. Total load to recover - 235 bbls. Rig up swabbing equipment. Acidizing tool at 3,781' w/SN at 3,778'. Made 21 runs and recovered 53 bbls. Initial fluid level at 2,100'. Final fluid level at 3,600'. Load status: 182 bbls. L.D. swabbing equipment. Open well. Tubing on slight vacuum and casing at 85 psi. Bled gas off well. Rig up swabbing equipment. Made 6 runs getting 8 bbls. of water. Initial fluid level at 3,600'. Final fluid level at 3,600'. Laid down swabbing equipment. Load status - 174 bbls. TOH laying down 121 jts. of 2-7/8" tubing, 2-7/8" SN and Sonic Hammer. Replace BOP rams from 2-7/8" to 2-3/8". Unloaded and racked 2-3/8" injection tubing. TIH w/6-5/8" x 2-3/8" loc-set packer w/1.50" "F" profile nipple and left handed on-off tool and p.u. off racks w/114 jts. of 2-3/8" 8rd poly lined (Pipe Rehab) J-55 injection tubing. (Note: packer equipped w/pump out plug.) Set and got off packer at 3,743'. Displaced wellbore w/150 bbls. packer fluid. Removed 6" 900 BOP. Got on packer and landed tubing in breech loc-assembly w/6,000# tension. Pressure tested casing and packer to 560 psi. Chart for 30 mins. Note: no witness present from NMOCD for test. Installed 7-1/16"-3M injection wellhead tree. Pressure test seal and flanges. Held OK. Pressure test tubing to 1,100 psi to blow out plug. X-Pert Well Service rigged down, cleaned location and moved out.

Note: Well closed in. Ready for use in NMGSAU as injector. Will follow up with C-103 upon first water injection.