

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-4096-5
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Intent to convert to Injection Well. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #1103

Move in and rig up pulling unit, reverse unit and air unit. TOH with rods and pump. Nipple down wellhead. nipple up BOP. TOH with tubing. TIH w/underreamer, drill collars and tubing and underream f/3,808'-3,880'. TOH w/underreamer. Rig down air unit. Rig up Schlumberger and log the openhole with LDT/CNL/GR tools. Add perforations from 3,768'-3,824' with 2 JSPF. Rig down Schlumberger. TIH with treating packer on tubing to +/- 3,600'. Load casing-tubing annulus with fresh water. Set packer. Rig up acid company. Acidize well with 5,000 gal. 15% NEFE DI HCL w/3% DP-77MX Micellar solvent (using rock salt as diverting agent as needed). Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2 3/8" coated injection tubing w/injection packer. Nipple down BOP. Nipple up injection wellhead assembly. Rig down and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry Harvey TITLE Staff Assistant DATE 10-24-94
TYPE OR PRINT NAME Terry Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL FILED
APPROVED BY DATE OCT 28 1994
CONDITIONS OF APPROVAL, IF ANY: