adomit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drewer DD, Astocia, NM 88210

State of New Mexico Energy ... inerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bennos Rd., Aniec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No.

AMERADA HESS CORPORAT			3002505722	
	TUN		3002303722	
DRAWER D, MONUMENT, N	NEW MEXICO 88265			
on(s) for Filing (Check proper hox)		· · ·	W WATERFLOOD UNIT EI	FFECTIV
Well	Change in Transporter of:	1/1/92. ORDEF	R NO. R-9494	<u> </u>
ompletion	Oil Dry Gus		NAME FR. STATE K #2 G/SA UNIT BLK. 11,	
nge in Operator	Casingheed Gas Condensate	J NORTH MONOMEN	G/SA UNIT DER. 11,	_# 5 •
nege of operator give same				
DESCRIPTION OF WELL	AND LEASE			se Na.
	' I I	hiding Formation	Milita of Excess	96 -5
NORTH MONUMENT G/SA L	UNIT 3 EUNICE	MONUMENT G/SA	1 // 10	750 💍
cation	. 660 Read Room The	NORTH Line and 1980	Feet From TheWEST	Lipe
Unit Letter	Feet From The	Line and	Peet From the	
Section 29 Township	p 19S Range 3	7E , NMPM, LEA		County
	COORTED OF OH AND NA	TIIDAL CAS		
THE OF AUTHORIZED THE OF AUTHORIZED THE OF AUTHORIZED THE OF AUTHORIZED THE OF THE OFFICE OF THE OFFICE OF THE OFFICE OF THE OFFICE OFFI	SPORTER OF OIL AND NA	Address (Give address to which a	pproved copy of this form is to be se	ru)
SHELL PIPELINE CORPO			<u>OUSTON, TEXAS 77001</u>	
me of Authorized Transporter of Casing			pproved copy of this form is to be se	nt)
WARREN PETROLFUM COM		P.O. BOX 1589. T		
well produces oil or liquids, e location of tanks.	Unit	Rge. Is gas actually connected?	When?	
	from any other lease or pool, give comm			
. COMPLETION DATA				
Decimate Type of Completion	Oil Well Gas We	II New Well Workover L	Deepen Plug Back Same Res'v	Diff Res'v
Designate Type of Completion at Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ve abenee	Das Conp. Realy & Flor.	10 2012.	r.b.1.0.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gae Pay	Tubing Depth	
erforations			Depth Casing Shoe	
	TURING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	ENT
. TEST DATA AND REQUE	ST FOR ALLOWARIE			
	recovery of total volume of load oil and	must be equal to as exceed ton allows	ble for this death or he for full 24 ha	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	nas lift, etc.)	63.)
			6 <i>yy</i>	
	Tubing Pressure	Casing Pressure	Choke Size	
ength of Test				
	Oil - Bhis	Webs - Bhis	71. 17.	···· ··· · · · · · · · · · · · · · · ·
	Oil - Bbis.	Water - Bbls.	Ga: MCF	···· · · · · · · · · · · · · · · · · ·
octual Prod. During Test	Oil - Bbis.	Water - Bbia.	Gas- MCF	
ctual Prod. During Test GAS WELL	Oil - Bbis.			
GAS WELL actual Prod. Test - MCF/D		Water - Bbia. Bbis. Condensate/MMCF	Gas- MCF Gravity of Condensate	
CAS WELL COURT Prod. Test - MCF/D				
CAS WELL Country Frod. Test - MCF/D Setting Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate	
GAS WELL Letted Prod. During Test GAS WELL Letted Prod. Test - MCF/D setting Method (pitot, back pr.) /L. OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 bereby certify that the rates and reco	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate	ON
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation of the information of the information of the conservation of the conser	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size SERVATION DIVISION	ON
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /L. OPERATOR CERTIFIC 1 hereby certify that the rules and reco	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation of the information of the information of the conservation of the conser	Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	Choke Size SERVATION DIVISION OF CONTROLS	ON
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GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an is true and complete to the best of my Signature	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Choke Size Choke Size	ON
GAS WELL Actual Prod. Test - MCF/D setting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an in tribe and complete to the best of my Signature ROBERT L. WILLIAMS	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation of that the information gives above y knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	Choke Size Choke Size	ON
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been compiled with an is true and complete to the best of my Signature	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shus-in) OIL CONS Date Approved By	Choke Size SERVATION DIVISION OF CONTROLS	ON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.