

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05724
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1384-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Underreamed.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1113 01-28-93 Through 02-24-93

MIRU X-Perf Well Service and pulled rods and pump. Install a BOP and ran 1 jt. of 2-7/8" tbg. Tagged btm. at 3,930' for 5' of fill & TOH w/tbg. Ran a 5-7/8" bit to 3,800' & TOH.

01-31-93: Ran a 6-5/8" x 2-7/8" Baker Loc-Set RBP and set at 3,751'. Ran a 6-5/8" x 2-7/8" Baker fullbore packer and set at 3,720'. Star Tool loaded the tbg. w/18 bbls. fresh water and tested the RBP to 1,000 psi. Held OK. Released the packer & swabbed well.

02-01-93: Star Tool loaded the 6-5/8" csg. and circulated clean w/175 bbls. of water. Set the packer at 3,720' and tested the RBP to 900 psifor 25 mins. Held OK. Tested the csg. w/the pkr. and found the 6-5/8" csg. leaking in the Eumont squeezed perms. between 3,467' & 3,499'. Tested the csg. from 3,467' to the surface to 500 psi for

(Continued-On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPRV. AMD. SVCS. DATE 04-21-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT COMMISSIONER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1993

30 mins. Held OK.

02-02-93: Star Tool loaded the tubing and pressured up on the leak to 900 psi three times. Leaked off to 0 psi in six mins. each time. TOH w/tubing and packer.

02-03-93: Halliburton spotted 2 sks. 12/20 sand on top of the RBP w/20 bbls. fresh water. Pulled 7 jts. tbg. and set the tbg. open ended at 3,521'. Spotted 40 sks. of Micro-Matrix cement from 3,521' to 3,240' w/18 bbls. fresh water. TOH w/the tbg. Ran a 7" x 2-7/8" Baker fullbore packer and set the packer at 2,921'. Pressured up on the cement to 1,000 psi.

02-04-93: Released the packer & removed the BOP. Cleaned out the bottom of the cellar, sand blasted the cellar walls and wellhead and cut the old wellhead off down to the 8-5/8" intermediate casing.

02-07-93: Installed a new National wellhead on the 8-5/8" intermediate casing and the 6-5/8" production casing. Installed the BOP.

02-08-93: Picked up and ran a 5-7/8" bit. Tagged up on cement at 3,331'. Drilled good cement from 3,331' to the drill out at 3,531'. Ran the bit to 3,585' and circulated clean. Pressured up on the casing to 560 psi for 33 mins. Held OK. Ran the bit to 3,741' and circulated the sand off the RBP at 3,751'. TOH w/bit. Ran a retrieving head and latched onto the RBP at 3,751'.

02-09-93: Attempted to open the 'K' valve on top of the RBP to equalize the pressure to release the RBP. Could not get the valve to open. Worked the tbg. up to 50,000 psi and attempted to turn the RBP to the right with no results. Could not release the retrieving tool from the "K" valve. Was unable to circulate through to tbg. or casing. Rotary Wireline Service ran a freepoint and found the tbg. was free to the RBP at 3,751'. TOH w/freepoint. Ran a chemical cutter and cut the 2-7/8" tbg. at 3,730'. Swabbed the 6-5/8" casing down to 3,200' to relieve the hydrostatic pressure on top of the RBP. TOH w/tbg.

02-10-93: Ran a 5-3/4" overshot w/a 2-7/8" grapple. Latched the overshot onto the cut off tbg. at 3,730'. Attempted to release the RBP at 3,751', set the jars w/50,000 psi tension 12-times. The RBP did not come free. released the overshot. TOH w/tbg. and tools. Ran a 5-3/4" x 5-7/8" shoe. Set the shoe and wash piped down over the fish to the top of the RBP at 3,750'. Star Tool loaded the hole w/120 bbls. fresh water and reversed circulated the top of the RBP clean w/75 bbls. water. Recovered approximately 1 gal. of sand. Pulled wash pipe to 3,700'.

02-11-93: Tagged up w/the shoe at 3,750'. No fill. TOH w/tbg. and wash pipe. Ran a 5-3/4" overshot w/a 2-7/8" grapple. Latched onto the fish at 3,730' w/the overshot, picked up and opened the "K" valve on top of the RBP waited for the casing to equalize and released the RBP. TOH w/tbg., tools and RBP. Schlumberger rigged up and ran a Gamma Ray, collar and a caliper log in the o.h. from 3,809' to 3,930'.

02-15-93: Ran a 6-5/8" x 2-7/8" Baker fullbore packer set at 3,686'. Pro-Log ran a pump in tracer and caliper log in the O.H. from 3,809' to 3,930'. TOH w/logging tools.

02-18-93: Removed the BOP and installed a spool for air discharge line. Installed the BOP. Ran a rio reamer on 2-7/8" tbg. MIRU air drilling equipment and started circulating w/air. Underreamed the O.H. from 3,811' to 3,889' and circulated clean.

02-21-93: Underreamed the O.H. from 3,889' to 3,930'. Circulated clean. TOH w/tbg., drill collars and reamer.

02-22-93: Schlumberger ran a LDT-CNL-GR-CCL from 3,930' to 3,795' and CNL-GR-CCL from 3,795' to 3,296'. The caliper log on openhole from 3,809' to 3,930' indicated an average of 8". Ran a 6-5/8" x 2-7/8" baker fullbore packer and set packer at 3,752'. Pro-Log ran a pump in tracer from 3,809' to 3,930'. TOH w/tbg. and packer.

02-23-93: Jarrel Service ran a BHP bomb to 3,868'. Tih w/2-7/8" tbg. set O.E. at 3,908' & 6-5/8" x 2-7/8" baker TAC at 3,714' w/14,000 psi tension. Ran a 2" x 1-1/2" RWBC 10x3xSx0 pump on rods.

02-24-93: Cahparral Service loaded the tbg. w/14 bbls. fresh water. Started well pumping and checked pump action. Rigged down pulling unit and cleaned location. Installed the wellhead connection to the flowline & resumed pumping well.

Test of 03-04-93: Prod. 20 B0, 41 BW, & 14 MCFGPD in 24 hours.