

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505725
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1962-1
7. Lease Name or Unit Agreement Name	135 NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	011
9. Pool name or Wildcat	EUNICE MONUMENT G/SA 23000

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 AMERADA HESS CORPORATION 495

3. Address of Operator
 POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CONVERTED TO INJECTION WELL.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1111 06-27-94 Thru 07-07-94

Rigged up the pulling unit and moved in the air drilling equipment. Pulled and laid down 151-3/4" rods and pump. Killed the well with 20 bbls. fresh water and installed a BOP. Ran 1 jt. of tubing and tagged at 3,873' for 7' of fill. Pulled and laid down 121 jts. of 2-7/8" tubing. Picked up and ran a 8-5/8" reamer on 6 4-3/4" drill collars and 115 jts. of 2-7/8" tubing. Broke circulation w/air and opened the blades on the reamer at 3,812'. Reamed the OH from 3,812' to 3,877'. Unable to get any deeper due to junk in the hole. Circulated clean and started out of the hole w/the reamer. Pulled 5 jts. of tubing. Shut down due to high winds and lightning. Pulled the reamer up into the casing to 3,746'. TOH w/tbg. and reamer. Ran a notched collar on 122 jts. of 2-7/8" tubing. Tagged up at 3,870' for 8' of fill. Broke circulation w/air and cleaned out the fill to 3,877'. TOH
(Continued-On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-12-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 02 1994

CONDITIONS OF APPROVAL, IF ANY:

JC BA

Handwritten initials

Handwritten initials

(06-27-94 Thru 07-07-94 Continued)

w/tubing. Schlumberger logged the OH w/LDT/CNL/GR tools. Perforated the 6-5/8" casing with 2 JSPF from 3,764' to 3,808' for a total of 89 holes. Ran FTI's Sonic Hammer on 122 jts. of 2-7/8" tubing to 3,877'. Washed the OH from 3,877' to 3,808' and the casing perfs. from 3,808' to 3,764' w/60 bbls. fresh water. Acidized the OH and casing perfs. w/5,000 gals. 15% NEFE acid containing 3% DP77-MX chemical. Max. press.-2,460 psi. Min. press.-60 psi. AIR-4.7 BPM. Casing on vacuum. Flushed tubing w/25 bbls. fresh water and the casing w/40 bbls. fresh water. TOH w/tubing and Sonic Hammer. Ran a 2-7/8" SN on 121 jts. of 2-7/8" tubing and set the tubing OE at 3,853'. Swabbed 2 BO and 58 BW w/14 swab runs from 3,853'. Fluid level 3,100' decreased to 3,700'. Good blow of gas. Swabbed 2 BO and 32 BW w/28 swab runs. Fluid level 3,400' decreased to 3,800' and swabbed dry. Good blow of gas. Pulled and laid down the 2-7/8" work string and 4-3/4" drill collars. Ran a 6-5/8" 20# Arrow set 1-XS packer w/a T-2 on and off tool on 119 jts. of Pipe Rehab IPC 2-3/8" tubing. Left the packer swinging at 3,736'. Rowland Trucking pumped 20 bbls. of packer fluid down the casing. Set the packer at 3,735' and loaded the casing w/110 bbls. of packer fluid. Tested the casing to 340 psi for 36 mins. Held OK. 07-06-94: Well Closed In.

07-07-94: Began injecting water into wellbore. Status of well changed from a producing oil well to a water injection well. Injecting water at a rate of 1,240 bbls. of water per day at 0 press. Injecting on vacuum.