Submit 3 Copies State of New Mexico to Appropriate District Office Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89 DISTRICTI OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 30-025-05725 P.O. Drawer DD. Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 1000 Rio Brazos Rd., Aziec. NM 87410 6. State Oil & Gas Lease No. B-1962-1 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL NORTH MONUMENT G/SA UNIT WELL X OTHER BLK. 11 2 Name of Operator & Well No. AMERADA HESS CORPORATION 3. Address of Operator 9. Pool name or Wildcat POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 EUNICE MONUMENT G/SA 4. Well Location : 1980 Feet From The SOUTH 1980 Line and Feet From The WEST Line 29 Section thip 19S Range 37E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township **NMPM** LEA County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Intent to convert to Injection Well. [X] OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NMGSAU #1111 Move in and rig up pulling unit, reverse unit and air unit. Nipple down wellhead. Nipple up BOP. TIH w/underreamer, drill collars and tubing and underream f/3,808'-3,880'. TOH w/underreamer. Rig down air unit. Rig up Schlumberger and log the openhole with LDT/CNL.GR tools. Add perforations from 3,764'-3,808' with 2 JSPF. Rig down Schlumberger. TIH with treating packer on tubing to  $\pm$  3,600'. Load casingtubing annulus with fresh water. Set packer. Rig up acid company. Acidize well with 5,000 gal. 15% NEFE DI HCL w/3% DP-77MX Micellar solvent (using rock salt as diverting agent as needed). Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pickup and TIH w/2 3/8" coated injection tubing w/injection packer. Nipple down BOP. Nipple up injection wellhead assembly. Rig down and move out pulling unit. Clean and clear location

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I hereby certify that the informat	ion above is trust and complete to the best of my knowledge and belief.	
SIGNATURE		DATE 6-7-94
TYPE OR FRONT NAME	Terry L. Harvey	TELEPHONE NO.393-2144
(This space for State Use)		
APPROVED BY	ORIGINAL SECRETARION OF THE PRINTERS OF THE PR	JUN 1 0 1994

CONDITIONS OF APPROVAL, IF ANY



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