

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1962

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE A: 1980 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State "R"

9. Well No.
1

10. Field and Pool, or Wildcat
Monument-G/SA

11. Elevation (Show whether DF, RT, GR, etc.)
3609' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods & pump, checked TD @ 3945', pulled tbq. Ran 5.719 gauge ring to 3780'. Ran & set cement retainer @ 3701'. Dowell cement squeezed OH from 3808' to 3945' w/170 sks. Class "C" Neat cement. Go Wireline Services ran pipe recovery log & CCL log in 6-5/8" csg. from 3665' to 2500'. Top of cement @ 3190'. Perforated 6-5/8" csg. w/2 holes @ 2580'. Ran & set cement retainer @ 2467'. Attempted to circ. cement & squeeze 6-5/8" csg. perfs. w/400 sks. cement. Cement circ. out 8-5/8" csg., drilled out retainer, perfs did not squeeze. Ran pkr. & set @ 2340'. Dowell squeezed 6-5/8" csg. perfs. @ 2580' & squeeze 6-5/8" csg. perfs. w/500 sks. Class "H" cement. Drilled out & tested squeeze job w/800# press. Tested OK. Drilled out retainer @ 3701' & drilled out from 3808' to 3880' w/5-7/8" drlg. bit. Acidize OH fr. 3808' to 3880' w/5000 gal. 20% N.E. F.E. acid & 4000 gal gelled water pad. Swab tested OH, reran prod. equipment & resumed pumping.

Test of May 10, 1979 - Pumped 19 b.w. & 2 b.o. in 24 hrs. SPM 13 - 52'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Wood TITLE Maintenance Supv. DATE May 21, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 23 1979

CONDITIONS OF APPROVAL, IF ANY: