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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1962	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name State "R"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 19-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3618' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pumped 500 gals. Toluene paraffin solvent down 6-5/8" casing & circulated 24 hrs. Spotted 17 sz. 40-60 sand mixed 50-50 blow sand to 3880'. Spotted 250 gals. 15% NE acid in OH 3808' to 3880'. Swab tested. Squeezed OH 3808' to 3880' w/15 BFW, 55 gals. Baroid H-35 & 5 gals. S-32. C.I. 24 hrs. Pump tested. Ran sand pump and cleaned out OH. Dumped cement in OH, plugged back to 3858' & pump tested. Acidized OH 3808' to 3858' with 500 gals. 15% NE acid. Pump tested. String shot OH 3813' to 3858' with 300 and 500 grains per foot. Cleaned out with sand pump. Acidized OH 3808' to 3858' with 1000 gals. 15% NE acid. Swab and pump tested. Drilled out to 3890'. Swab tested. Spotted 250 gals. 15% NE acid at 3882'. Swab tested. Drilled out to 3907'. Swab tested. Set tubing at 3892' and resumed production. No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE **District Superintendent**

DATE **2-20-68**

APPROVED BY [Signature]

TITLE [Signature]

DATE

CONDITIONS OF APPROVAL, IF ANY: