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NEW MEXICO OIL CONSERVATION COMMISSION NO. 75

Santa Fe, New Mexico

## WELL RECORD

Mail to Oll Conservation Commission, Santa Fe, New Mexico, or its proper

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drill-st	em or other	F special tests	or deviatio	TOOLS Us	nade, submit i SED —feet, and fi	eport on s	fe	eet to	feet
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Position\_

Farm Boss Representing Amerada Petrolaum Garnes

## FORMATION RECORD

		IN FEET	FORMATION
0	18	18	Collar and substructure.
18	60 123	у <b>е</b> ш. <b>Ж</b> оор	Surface sand and rock. Shells and streaks of red beds.
123	188	86	Red bed. Set 122" cag. At 180 w/ 190 sacks. Red bed and shells.
188 478	478 966	488	Red bed and red boook.
Transmission		no priorit <b>e ga</b> ngistice.	Bodervock and aballs.  Special real for some and all second and and and and and and and and and a
1216	1867	chisata ka Jiwa	Hod: Pock and anolus.
1267 1278	1272 <b>1326</b>	5 95	Red rock. Aphydrite. Top of anhydrite 1272.
1325	1348 1873 9865	25 25	Lime. Le la
1348 1873	1577		Sals, the contract of the Cont
1400	1400	23 29	Anhydrite and red shale. Salt and anhydrite shalls.
1469		20 200 10 18	walls and enlightation of additional terms and a date.
1569 1569	1589 1905	514	Salt and anhydrite.
1903	1908 1940	32	Anhydrite. When the same of the following the following the following the following terms of the following terms o
1940	2250 2270	310 80	Salt and anhydrite.
2250 2270	2272	ingariyani Belganiyani	Anhydrite, and the Barrers and
2570	2480	98 	Salt and enhydrite.
2420	2600	180	Antivorite. Set 8-5/8" cag/ at 2508" w/ 500 sack
2600 2680	2620 2655	20 35	Brown lime. Lime. Ging for animon and of an archiver and animon.
2655 2712	2712 2748	57 36	Anhydrite and lime. Top of monument lime 2730'.
2748	2772	.24	The state of the s
2772 2620	2845	<b>48</b> 25	Anhydrite and lime. Brown lime.
8845 3370	3370 3302		d <b>Limes</b> 1997 to 2007 t
3392	3451	!	es lighte de Telegramiki.
5451 3620	3641	<b>169</b> at 1940 <b>21</b>	7.ima.
3641 3655	3655 3828	14 175	Gray lime. Line. Set 6-5/8" esg. At 3806' w/ 100 eseks.
3888	5872	44	Broken line.
3672	3980	<b>38</b>	Lime. Total depth. Top of pay 3808.
			636943 3 <b>2386</b> 3
Vetoter 2	1986. 398	Total dep	to Ren 25" upoet tubing to 3924' a Swabbed well on 15 hour test. But ly average of 162
barrels.	Flowing that	nigh 1" open	choke on 22" tubing. Daily gas rate of 338,000.
	ratio 854.		andrigades in the second policy of the control of t
10/3/36.	Wellfflowed	9 hours and	made 130 barrels of clean oil. Hourly average of pen choles. Daily gas rate of 325,000. Gas oil
rat o of	954.		and the control of th
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