



# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	60	42	Surface sand and rock.
60	123	63	Shells and streaks of red beds.
123	188	65	Red bed. Set 12 1/2" csg. At 180' w/ 190 sacks.
188	478	290	Red bed and shells.
478	968	488	Red bed and red block.
968	1168	200	Red rock and shells.
1168	1216	48	Red bed.
1216	1267	51	Red rock and shells.
1267	1272	5	Red rock.
1272	1325	53	Anhydrite. Top of anhydrite 1272.
1325	1348	23	Lime.
1348	1373	25	Anhydrite.
1373	1377	4	Salt.
1377	1400	23	Anhydrite and red shale.
1400	1469	69	Salt and anhydrite shells.
1469	1569	100	Salt and anhydrite.
1569	1589	20	Anhydrite.
1589	1903	314	Salt and anhydrite.
1903	1908	5	Salt.
1908	1940	32	Anhydrite.
1940	2250	310	Salt and anhydrite.
2250	2270	20	Anhydrite and sand.
2270	2272	2	Anhydrite.
2272	2370	98	Salt and anhydrite.
2370	2480	110	Salt. Base of salt 2480'.
2480	2600	120	Anhydrite. Set 8-5/8" csg. At 2508' w/ 500 sacks.
2600	2620	20	Brown lime.
2620	2655	35	Lime.
2655	2712	57	Anhydrite and brown lime.
2712	2748	36	Anhydrite and lime. Top of monument line 2730'.
2748	2772	24	Lime.
2772	2820	48	Anhydrite and lime.
2820	2845	25	Brown lime.
2845	3370	525	Lime.
3370	3392	22	Gray lime.
3392	3451	59	Lime.
3451	3620	169	Gray lime.
3620	3641	21	Lime.
3641	3655	14	Gray lime.
3655	3828	173	Lime. Set 6-5/8" csg. At 3806' w/ 100 sacks.
3828	3872	44	Broken lime.
3872	3930	58	Lime. Total depth. Top of pay 3806'.

October 2, 1935. 3930' Total depth. Ran 2 1/2" upset tubing to 3824' & swabbed well in and it flowed 232 barrels of clean oil on 12 hour test. Hourly average of 14 1/2 barrels. Flowing through 1" open choke on 2 1/2" tubing. Daily gas rate of 338,000. Gas Oil ratio 854.

10/3/36. Well flowed 9 hours and made 130 barrels of clean oil. Hourly average of 14 1/2 barrels. Flowing through 1" open choke. Daily gas rate of 325,000. Gas oil ratio of 934.