

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

WELL API NO.	30-025-05727
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3998-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	5
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☒ GAS ☐ other Injection

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Convert to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1105 (12-05-94 Thru 12-20-94)

R-9596

X-Pert Well Service and Star Tool moved in and rigged up equipment. TOH 1.d. w/43-7/8", 109-3/4", 2 1-1/2" K-Bars, and 20-15- RWBC 10-3-S-0 (A-4427) w/sand screen. Unflanged wellhead, installed 9-5/8" 8rd x 6" 600 adapter, and 6" 600 BOP. TOH w/122 jts. 2-3/8" 10V tubing, 1 jt. 2-7/8" salta lined tbg., and 2-3/8" SN. TIH w/5-1/2" Model "G" loc-set RBP, retrieving head, SN, and 118 jts. 2-3/8" tubing. Set and got off RBP at 3,729'. Loaded wellbore w/70 bbls. fresh water. Circ. oil and gas off well. Opened well and found casing on vacuum. Note: RBP at 3,729' not holding or well has developed a casing leak. Unable to pressure test due to split in 5-1/2" casing stub between 7-5/8" intermediate casing head and 5-1/2" tubing head. Released 5-1/2" Model "G" RBP and reset at 3,735'. Loaded casing and broke circ. Shut down and watched as fluid level fell. Released RBP. TOH w/118 jts. 2-3/8" tubing, retrieving head, and 5-1/2" RBP.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-21-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 23 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2 BN

12-20-94

(12-05-94 Thru 12-20-94) Continued

Note: RBP looked OK on outside. TIH w/exchanged 5-1/2" Model "G" loc-set RBP, retrieving head, and 116 jts. 2-3/8" tubing. Set and got off BP at 3,667'. Loaded wellbore. RBP holding. TOH l.d. w/116 jts. 2-3/8" tubing and retrieving head. Have 114 jts. 2-3/8" 10V and 8 jts. 2-3/8" 8rd tubing on racks. Loaded 5-1/2" 17# casing and poured in 2 sacks sand. Changed BOP rams from 2-3/8" to 2-7/8". Removed 6" 600 BOP and 9-5/8" 8rd x 6" 600 adapter flange. Cut off 5-1/2" casing stub and removed 5-1/2" Hinderliter tubing head.

Note: cement to surface in 7-5/8" x 5-1/2" casing annulus. Cut 7-5/8" and 5-1/2" casing strings. Removed 7-5/8" x 8-5/8" Hercules casing head w/2-3" LPO. Weld on 8-5/8" SJ and 5-1/2" SJ x 5-1/2" 8rd collars. Installed 5-1/2" 8rd casing stub. Installed 8-5/8" casing stub x 11"-3M National casing head w/2-2" LPO. Landed 5-1/2" casing in slips and cut off. Installed primary and secondary seals. Installed 11"-3M x 7-1/16"-3M National DP-70 tubing spool. Pressure tested seals and flanges. Test held. Installed 6" 900 BOP.

Pressure tested casing to 560 psi. Casing held. TIH w/retrieving head and p.u. off racks w/117 jts. 2-7/8" tubing. Tagged sand at 3,655'. P.U. power swivel and installed stripper head. Circ. off sand, caught, and released BP. L.D. swivel. TOH w/118 jts. 2-7/8" tubing and 5-1/2" loc-set RBP. TIH w/4-3/4" bit, 6 3-1/2" drill collars, and 121 jts. 2-7/8" tubing. Tagged at 3,941'. TOH w/121 jts. 2-7/8" tubing, 6 3-1/2" drill collars and 4-3/4" bit. TIH w/124 jts. 2-7/8" tubing open ended at 3,873'. Pump 3 sacks oyster shells and obtained partial circulation. TOH w/8 jts. 2-7/8" tubing open ended at 3,625'. TIH w/8 jts. of 2-7/8" tubing at 3,873'.

Pumped 3 sacks oyster shells to gain circulation. TIH w/2 jts. 2-7/8" tubing and tagged fill at 3,920'. P.U. power swivel and broke circulation. Cleaned out fill from 3,920' to 3,946'. Circ. hole clean. Returns w/oyster shells, formation and rubber. L.D. swivel. TOH w/1 jt. 2-7/8" tubing and p.u. 12' 2-7/8" tubing subs. Open ended at 3,945'. Halliburton moved in and rigged up. Pumped 16 bbls. fresh water to break circ. Mixed and spotted 25 sacks Class "H" cement w/2#/sack Calseal, 1#/sack KCL, and .5% Halad-344 at 3,945'. Pulled tubing to 3,904' and reversed 19 sacks cement to pit. TOH w/8 jts. 2-7/8" tubing to 3,657'. TIH w/8 jts. 2-7/8" tubing. Tagged cement at 3,904 (new PBTD). TOH w/125 jts. 2-7/8" tubing. TIH w/4-1/2" OD underreamer w/ 9-16" orifice jet, 6 3-1/2" drill collars and 112 jts. 2-7/8" tubing. Reamer at 3,689'.

Installed 6" 900 blow down spool. Tri-Cone Bit Service moved in and rigged up air equipment. Installed blow down line to tank. TIH w/125 jts. 2-7/8" tubing. P.U. power swivel and installed stripper head. Broke circulation w/air. Underreamed O.H. to 6-3/4" id from 3,765' to 3,885'. Stopped cutting and began to torque up. Bled off air.

L.D. swivel. Worked underreamer loose at 3,885'. Removed stripper head. TOH w/60 jts. 2-7/8" tubing. TOH w/59 jts. 2-7/8" tubing, 6 3-1/2" drill collars, and 4-1/2" OD underreamer. Note:

underreamer's PDC cutters found to be worn out. This was a rerun of these cutters. TIH w/4-3/4" bit, 6 3-1/2" drill collars, and 119 jts. 2-7/8" tubing. Tagged at 3,884'. P.U. power swivel and broke circ. w/air. Cleaned out fill f/3,884'-3,904'. L.D. swivel. TOH w/119 jts. 2-7/8" tubing, 6 3-1/2" drill collars and 4-3/4" bit. TIH w/4-1/2" OD underreamer w/9-16" orifice jet and bit cone cutters, 6 3-1/2" drill collars, and 119 jts. 2-7/8" tubing.

RECEIVED

DEC 21 1994

OFFICE