OIL GAS WELL OTHER-	NO. OF COPIES RECEIVED				Form C-10:	3	
NEW MEXICO OIL CONSERVATION COMMISSION FINCE U.S.O.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS TO ALTER CALING OPERATOR NOTE: TO ALTER CALING CONSERVATION COMMISSION FINE U.S.O.S. SUNDRY NOTICES AND REPORTS ON WELLS TO THE TO THE TO THE TO THE TOTAL STATE AND STATE ALL STATE AND COLOR TO THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE. THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE. THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE. THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE TO THE TOTAL COLOR NOTE. THE TOTAL C	DISTRIBUTION						
Substitution Support	SANTA FE	NEW MEXICO C	IL CONSERVATION COMMISSION	1			
SUNDRY NOTICES AND REPORTS ON WELLS ON ONE OF THE TOTAL PROPOSED OF THE TOTAL PROPERTY OF THE PROPOSED OF T	FILE			11.15			
SUNDRY NOTICES AND REPORTS ON WELLS OFFICE OF A STATE	U.S.G.S.		the second		5a. Indicate T	pe of Lease	
De Not use tries for No. 10 Composed to the formation of the tries and complete to the best of my knowledge and belief. 1.	LAND OFFICE				State 💢	Fee.	
SUNDRY NOTICES AND REPORTS ON WELLS Control Control	OPERATOR				5, State Oil &	Gas Lease No.	
The second proposed of Completed Operations (Clearly state all perishent details, and give pertinent dates, including estimated date of starting any propose work) set 13700 with 15,000# tensions. Treated spen hole interval 3760 to 3896' with 1000 gallons of 28% NR acid. Flushed with 30 seconds on vacuum. Pulled the formation above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY THE ACT OR SIGNED		· ·	•		B-3998		
The second proposed of Completed Operations (Clearly state all perishent details, and give pertinent dates, including estimated date of starting any propose work) set 13700 with 15,000# tensions. Treated spen hole interval 3760 to 3896' with 1000 gallons of 28% NR acid. Flushed with 30 seconds on vacuum. Pulled the formation above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY THE ACT OR SIGNED	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM APP PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.						
2. Name of Greener Construction Chilf Old Corporation 9. West No. 10. Proof Super Name Proof Utily 9. West No. 11. Plant and Pool, or Wildow 10. Plant and Pool, or Wildow Norman Norma	l. OIL GAS G		T, FOR SUCH PROPOSALS.)		7. Unit Agreen	nent Name	
S. Mell No. REX TO, Hobbs, New Mexico 88240 4. Location of Well 4. Location of Well 4. Location of Well 4. Location of Well 5. 1980 FEET FROM THE NOTTH FIRE WERT 1. 1980 FEET FROM THE NOTTH 1. Elevation (Show whether DF, RT, CR, etc.) 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHARGE PLANS THE OWNERS PLANS CHARGE PLANS THE OWNERS PL	2. Name of Operator	OTHER-			8. Farm or Lea	ise Name	
S. Mell No. REX TO, Hobbs, New Mexico 88240 4. Location of Well 4. Location of Well 4. Location of Well 4. Location of Well 5. 1980 FEET FROM THE NOTTH FIRE WERT 1. 1980 FEET FROM THE NOTTH 1. Elevation (Show whether DF, RT, CR, etc.) 1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHARGE PLANS THE OWNERS PLANS CHARGE PLANS THE OWNERS PL	Gulf Oil Corporation					Fred Luthy	
MOTUTION TO: Secretary 19-8 19	3. Address of Operator				9. Well No.		
MOTUTION TO: Secretary 19-8 19	Box 670, Hobbs, New Mexico 88240					<u> </u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3621 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON PLUG AND ABANDON ALTERING CASING ALTERING CASIN			lorth Line and 660	FEET FROM			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PELIC AND ABANDON TELMORABILY ABANDON PULL AND ABANDON THE COMMERCE CRIMING ONNE. CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMERCE CRIMING ONNE. CHANGE PLANS COMMERCE CRIMING ONNE. CHANGE PLANS COMMERCE CRIMING ONNE. ACIGIZED 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed used by the Commerce of the Co							
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON TEMPORABILY ABANDON PULL ON ALTER CASING OTHER OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RULE 103. 33961 PB. Philed rods, pump and tubing. Ben tension type packer on 2-3/8" tubing and set at 3700' with 15,000# tension. Treated epen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flueded with 36 barrels of water. Maximum pressure 1200#, and mum 50#. ATR 3 bym. ISIP 300#, after 30 seconds on vacuum. Fulled tubing allowers. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. ORIGINAL SIGNED BY C. D. BORLAND VILLE Area Production Manager DATE DATE PLUG AND ABANDON SERVICE PLANS PLUG AND ABANDON ALTERING CASING PLUG AND A	THE West LINE, SEC	TION 29 TOWNSHIP	19-S RANGE 37-E	NМРМ.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON TEMPORABILY ABANDON PULL ON ALTER CASING OTHER OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RULE 103. 33961 PB. Philed rods, pump and tubing. Ben tension type packer on 2-3/8" tubing and set at 3700' with 15,000# tension. Treated epen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flueded with 36 barrels of water. Maximum pressure 1200#, and mum 50#. ATR 3 bym. ISIP 300#, after 30 seconds on vacuum. Fulled tubing allowers. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. ORIGINAL SIGNED BY C. D. BORLAND VILLE Area Production Manager DATE DATE PLUG AND ABANDON SERVICE PLANS PLUG AND ABANDON ALTERING CASING PLUG AND A		15. Elevation (Show	whether DF, RT, GR, etc.)		12. County	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM MEMBERIAL WORK TEMPORABLY ABANDON PULL ON ALTER CASING CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS Active of the Completed Operations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed at 37:00 with 15,000% tension. Treated epen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200%, mirdmum 50%. AIR 3 bpm. ISIP 300%, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Symbbed and cleaned up. Ran rods and pump and returned well to production. ORIGINAL SIGNED BY C. O. BORLAND TILLE Area Production Manager DATE DA					1 -		
SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PRUL OR ALTER CASING OTHER OTHER OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1763. 3896¹ PB. Pulled rods, pump and tubing. Ren tension type packer on 2-3/8" tubing and set at 3700¹ with 15,000# tension. Treated spen hole interval 3760¹ to 3896¹ with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, mirdium 50#. AIR 3 bpm. ISIP 300#, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. B. hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND ORIGINAL SIGNED BY C. D. BORLAND TILLE APPROVED BY TILLE APPROVED BY TILLE APPROVED BY TILLE APPROVED BY TILLE PLUG AND ABANDON ALTERING CASING PLUG AND ABANDON ALTERING CASI	16.	k Appendices Pay To Lud			<u> </u>		
PERFORM REMEDIAL WORK TEMPORABLEY ABANDON PULL OR ALTER CASING OTHER O	NOTICE OF	NEEDTION TO	•				
TEMPORABILY ABANDON PULL OR ALTER CASING OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NULE 1708. Rulled rods, pump and tubing. Ren tension type packer on 2-3/8" tubing and set at 3700' with 15,000% tension. Treated spen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200%, minimum 50%. AIR 3 bpm. ISIP 300%, after 30 seconds on vacuum. Fulled tubing and packer. Ren tubing. Swabbed and cleaned up. Ren rods and pump and returned well to production. (8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE APTIL 15, 1968	NOTICE OF	INTENTION TO:	SUB	SEQUENT	REPORT OF	₹:	
TEMPORABILY ABANDON PULL OR ALTER CASING OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see NULE 1708. Rulled rods, pump and tubing. Ren tension type packer on 2-3/8" tubing and set at 3700' with 15,000% tension. Treated spen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200%, minimum 50%. AIR 3 bpm. ISIP 300%, after 30 seconds on vacuum. Fulled tubing and packer. Ren tubing. Swabbed and cleaned up. Ren rods and pump and returned well to production. (8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE APTIL 15, 1968			 			_	
PULL OR ALTER CASING OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule (108.) 3896! PB. Pulled rods, pump and tubing. Ren tension type packer on 2-3/8" tubing and set at 3700' with 15,000# tension. Treated spen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, minimum 50#. AIR 3 bpm. ISIP 300#, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND THE Area Production Manager DATE April 15, 1968		PLUG AND ABAN	DON REMEDIAL WORK	닠	ALT	ERING CASING	
OTHER Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) see RULE 1703. 3896' PB. Pulled rods, pump and tubing. Ran tension type packer on 2-3/8" tubing and set at 3700' with 15,000# tension. Treated spen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, minimum 50%. AIR 3 bpm. ISIF 300#, after 30 seconds on vacuum. Fulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. Swabbed and cleaned up. Ran rods and pump and returned well to production. ORIGINAL SIGNED BY C. D. BORLAND THEE Area Production Manager DATE APTIL 15, 1968	=		COMMENCE DRILLING OPNS.	-	PLUC	AND ABANDONMENT	
Acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NOLE 1703. 3896 PB. Fulled rods, pump and tubing. Ren tension type packer on 2-3/8" tubing and set at 3790 with 15,000 tension. Treated open hole interval 3760 to 3896 with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200, minimum 50%. AIR 3 bpm. ISIF 300%, after 30 seconds on vacuum. Fulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND THEE Area Production Manager DATE April 15, 1968	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT J	ов			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. 3896 PB. Pulled rods, pump and tubing. Ran tension type packer on 2-3/8" tubing and set at 3700 with 15,000# tension. Treated spen hole interval 3760 to 3896 with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, minimum 50#. AIR 3 bpm. ISIP 300#, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. (8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE April 15, 1968			OTHER	-			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposes work) SEE RULE 163. 3896! PB. Pulled rods, pump and tubing. Ran tension type packer on 2-3/8" tubing and set at 3700! with 15,000# tension. Treated epen hole interval 3760! to 3896! with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, minimum 50#. AIR 3 bpm. ISIP 300#, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND THEE Area Production Manager DATE April 15, 1968	OTHER						
3896' PB. Pulled rods, pump and tubing. Ren tension type packer on 2-3/8" tubing and set at 3700' with 15,000# tension. Treated epen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, minimum 50#. AIR 3 bpm. ISIP 300#, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Swabbed and cleened up. Ran rods and pump and returned well to production. B. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND THILE Area Production Manager DATE APRIL 15, 1968	17. Describe Proposed or Completed	Operations (Clearly state all part	ACICIZEC	. 1 1.			
Pulled rods, pump and tubing. Hen tension type packer on 2-3/8" tubing and set at 3700' with 15,000# tension. Treated spen hole interval 3760' to 3896' with 1000 gallons of 28% NE acid. Flushed with 36 barrels of water. Maximum pressure 1200#, minimum 50#. AIR 3 bpm. ISIP 300#, after 30 seconds on vacuum. Pulled tubing and packer. Ran tubing. Swabbed and cleaned up. Ran rods and pump and returned well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE April 15, 1968	work) SEE RULE 1 103.	operations (overty state att per	ment detaits, and give pertinent date	s, including	estimated date o	f starting any propose	
ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE APRIL 15, 1968 PPROVED BY TITLE Area Production Manager DATE APRIL 15, 1968	at 3700 with 15,000 of 28% NE acid. Flu AIR 3 bpm. ISIP 300	# tension. Treathdushed with 36 barrels #, after 30 seconds	open hole interval 376 of water. Maximum pron vacuum. Pulled tub	0 to 3 essure ing and	896' with 1200#, min packer.	1000 gallons imum 50#.	
C. D. BORLAND TITLE Area Production Manager DATE APRIL 15, 1968 PPROVED BY TITLE			he best of my knowledge and belief.			·	
PPROVED BY TITLE ATEM PROUCED TO MAININGER DATE APPLI 15, 1900	C. D. BORLAND		Amon Draduation Man	a decar	A	47 75 7068	
DATE	SIGNED	TIT	FE WIRE LIGHTONIA [18]	-Rev.	DATE APE	TA00	
DATE	Jula		*Bash May de Jak in .				
CONDITIONS OF APPROVAL, IF ANY:	IPPROVED BY	y Muney TIT	以 图		DATE		
	ONDITIONS OF APPROVAL, IF AN	ſy:				1 ∪ €	
	/ /	<i>-</i>					