

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plug Back (Other) & Acid Treat	X

May 19, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Fred Luthy
(Lease)

Clarke Oil Well Servicing Co.
(Contractor)

Well No. 1 in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 29

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: April 5 thru May 17, 1955

Notice of intention to do the work (was) (~~shown~~) submitted on Form C-102 on March 10, 19 55
(Cross out incorrect words)

and approval of the proposed plan (was) (~~shown~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back to shut off water and acid treated as follows:

1. Pulled tubing.
2. Ran tubing. Spotted 5 sacks cement on bottom. Raised tubing 90'. Bradenhead squeezed with 200%.
3. WOC.
4. Steel line measurement found top cement at 3942'.
5. Swabbed well.
6. Dumped 24 gallons Hydramite in 4 stages. Filled to 3930'. Squeezed Hydramite with 500%.
7. Swabbed well.
8. Treated open hole formation from 3760-3930' with 500 gallons mud acid. Swabbed well. Treated same ~~formation~~ interval with 1000 gallons 15% NE acid. Swabbed and well kicked off. Flowed 49 bbls oil, 5 bbls water thru 2-3/8" tubing, 1/2" choke in 2 1/2 hours.

Witnessed by H. E. Jordan
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

M. L. Armstrong
(Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor
Position Area Supt. of Prod.
Representing Gulf Oil Corporation
Address Box 2167, Hobbs, N. M.

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