

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

100000 OFFICE CCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) to Repair Csg. Leak X		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

August 20, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Fred Luthy**

Gulf Oil Corporation
(Company or Operator)

Well No. **1** in **E**
(Unit)

SW $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **29**, T. **19-S**, R. **37-E**, NMPM, **Monument** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair 5-1/2" casing leak as follows:

1. Set wire line magnesium bridge plug in base of 5-1/2" casing.
2. Run HOWCO HRC tool and locate leak interval.
3. Run magnesium cement retainer and set retainer 50' above leak interval.
4. Pump cement thru leak interval until cement circulates to surface of 5-1/2" - 7-5/8" annulus and then close 5-1/2" - 7-5/8" annulus and squeeze cement until the remaining 5-1/2" - 7-5/8" annular volume has been displaced with cement.
5. If leak interval is found opposite the salt section, well repair by stage cementing.
6. Wait on cement.
7. Drill out cement retainer and cement.
8. Pressure test 5-1/2" casing with 1000 psi for 30 minutes.
9. If pressure holds, drill out bridge plug and return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **J. G. Stanley**

Title **Engineer District I**

Gulf Oil Corporation
Company or Operator

By **[Signature]**

Position **Asst. Area Supt. of Prod.**
Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **Box 2167, Hobbs, New Mexico**