

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON USA INC</u>		Lease <u>FRED LUTHY</u>			Well No. <u>2</u>	
Location of Well	Unit <u>D</u>	Sec. <u>29</u>	Twp <u>19</u>	Rge. <u>37</u>	County <u>HCA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>EYMONT Y-SR-QN</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	<u>2" w.o.</u>	
Lower Compl	<u>EUNICE-MONUMENT GB/SA</u>	<u>oil</u>	<u>ART LIFT</u>	<u>Tbg</u>	<u>2" w.o.</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 5-6-91

Well opened at (hour, date): 8:30 AM 5-7-91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>77</u>	<u>34</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>83</u>	<u>34</u>
Minimum pressure during test.....	<u>77</u>	<u>32</u>
Pressure at conclusion of test.....	<u>83</u>	<u>32</u>
Pressure change during test (Maximum minus Minimum).....	<u>-5</u>	<u>-2</u>
Was pressure change an increase or a decrease?.....	<u>Dec.</u>	<u>Dec.</u>
Well closed at (hour, date): <u>8:30 AM 5-8-91</u>	Total Time On Production <u>24 HRS</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>30.9</u>	Gas Production During Test <u>8.0</u> MCF; GOR <u>4,000</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 5-9-91

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>87</u>	<u>38</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>87</u>	<u>40</u>
Minimum pressure during test.....	<u>40</u>	<u>38</u>
Pressure at conclusion of test.....	<u>40</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>-47</u>	<u>+2</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date) <u>8:30 AM 5-10-91</u>	Total time on Production <u>24 HRS</u>	
Oil production During Test: <u>6</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>22570</u> MCF; GOR <u>—</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA INC.

Operator

Felix Trevino
Signature

Felix Trevino PROD. Specialist
Printed Name Title

5-17-91

505 290 RD 25

OIL CONSERVATION DIVISION

MAY 21 1991

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____