Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Bust 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM 81210

STANE ON THEM INSTALLED Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA., Astoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	IUN							3002505	3729		
ddrees DRAWER D, MONUMENT, N	FW MFX1	TCO 88	265								
eason(s) for Filing (Check proper box)	CW MCX1	100 00			Other	(Please explain	NEW WA	TERFLOOI	D UNIT E	FECTIVE	
ew Well		Change in 1	•	Ler of:	1/1/92. CHANGE LE	ORDER NO		R-9494 FP D Δ	WILLIA	ii #1	
ecompletice \square	Oil Casinghead	_	Dry Ges Condens		TO NORTH	MONUMENT	G/SA U	NIT BLK	. 11, #10).	
change of operator give same CHEV d address of previous operator	RON U.S	S.A. IN	C.,	P.O. BO	OX J, SEC	TION 724	R, CONC	ORD, CA	94524		
. DESCRIPTION OF WELL A		Well No.	Pool Na	me, İnchıdi	ng Formation			Lease		ne No.	
NORTH MONUMENT G/SA U		10	EU	NICE M	ONUMENT (G/SA	State,	Federal or Fe	<u>- </u>		
ocation	100	0			รกเเรษ	1	.980 🛌	et From The .	FAST	Line	
Unit Lotter	:1980	<u> </u>	Feet Pro	om The	SOUTH Line	bas	Fe	et From The		Line	
Section 29 Township	19	<u>S</u>	Range	37E	, NM	(PM, L	_EA			County	
u. DESIGNATION OF TRANS	PT DAG	P OF OI	I. ANI	D NATI	RAL GAS						
larme of Authorized Transporter of Oil	(X)	or Conden			Address (Giw	address to wh					
SHELL PIPELINE CORPOR		- FV-1	D	Ges [P.O.	BOX 2648	3, HOUS	ON LEX	<u>AS/ </u>	<u>i</u>	
lame of Authorized Transporter of Casing WARREN PETROLEUM COMP			Of DITY			BOX 1589					
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.			When				
ive location of traks.		29			lles entes even						
this production is commingled with that f V. COMPLETION DATA	rom any ou	set serie of l	pool, grv	e consuming	hing order mark	<u></u>					
	<i>a</i>	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		pl. Ready to	Prod		Total Depth	l	I	P.B.T.D.	<u> </u>	<u> </u>	
		y 1						1.5.1.5.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth		
elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation		Top Oil/Gas	Pay		Tubing De	pth		
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	Name of P	roducing Fo	ormation		Top Oil/Clas	Pay		Tubing De			
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- it for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for alk with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PROFESSION S

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