

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 20 1954

MISCELLANEOUS REPORTS ON WELLS

REV 2 PM 3:30

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair (Other) of Casing Leak	X

November 1, 1954 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation D. A. Williams
(Company or Operator) (Lease)

Clarke Oil Well Servicing Co., Well No. 1 in the NW 1/4 SE 1/4 of Sec. 29,
(Contractor)

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: Sept. 23 thru Oct. 29, 1954

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on Sept. 23, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired leak in 5-1/2" casing as follows:

1. Pulled pump, rods, and tubing.
2. Ran 5-1/2" Baker Model N bridge plug on wire line set at 3710'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 658' and 689'. Bottom hole between 1071' and 1102'.
4. Perforated 5-1/2" casing at 1390' with 2, 1/2" Jet Holes.
5. Ran 5-1/2" Howco DM cement retainer set at 1348'.
6. Pumped 200 sacks 4% Gel below retainer. Circulated out 7-5/8" bradenhead estimated 25 sacks cement. Pumped 50 sacks 4% Gel in 10-3/4" bradenhead in 3 stages.
7. Waited on cement.
8. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled out to retainer at 1348'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled out retainer and cement to 1440'. Pressure tested again with 500# for 30 minutes. No drop in pressure. Drilled out bridge plug and cleaned out to TD. Returned well to production.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. F. Taylor
Position: Area Supt. of Prod.
Representing: Gulf Oil Corporation
Address: Box 4167, Hobbs, N. M.