

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repairing (Other) Casing Leak	X

October 20, 1954 Hobbs, N. M.
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

D. A. Williams
(Lease)

Clarke Oil Well Servicing
(Contractor)

Well No. 2 in the SW 1/4 SE 1/4 of Sec. 29

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: September 23, 1954 thru October 15, 1954

Notice of intention to do the work (was) ~~received~~ submitted on Form C-102 on September 23, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) ~~granted~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled pump, rods, and tubing.
2. Ran wire line bridge plug set at 3695'. Dumped 8 sacks cement on top of plug.
3. Ran HRC tool on tubing. Found top hole between 475' and 505'; bottom hole between 839' and 869'.
4. Perforated 5-1/2" casing at 1310' with 2, 1/2" Jet Holes.
5. Ran DM cement retainer set at 1250'.
6. Pumped 128 sacks 4% Gel. Circulated approximately 15 sacks out 7-5/8" bradenhead.
7. Waited on cement 67 hours.
8. Ran tubing with 4-3/4" bit to top cement at 1226'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and retainer. Pressured with 500# for 1 hour. No drop in pressure. Drilled bridge plug. Cleaned out to 3695'. Pushed plug to 3915'.
9. Reran tubing, rods and pump. Returned well to production.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *S. J. Stanley*

Position: Area Supt., of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Title)

(Date)