MIII'/\	Form C-103 (Revised 3-55)
TUPLICATE MEXICO OIL CONSERVA	TION COMMISSION (Revised 3-35)
WISCELLANEOUS REPOR	RIS ON WELLS
(Submit to appropriate District Office as	per Commission Rule 1106)
COMPANY Gulf Oil Corporation - Box 216	7, Hobbs, N. H.
(Address))
LEASE D. A. Williams WELL NO. 3	UNIT P S 29 T 19-S R 37-E
DATE WORK PERFORMED July 23-27, 1955	
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This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-o
Beginning Drilling Operations	Remedial Work
X Plugging	Other
Detailed account of work done, nature and quar	ntity of materials used and results obtain
Plugged and abandoned well as follows: 1. Set 5-1/2" Baker cement retainer at 23 2. Pumped 250 sacks regular Neat cement is Picked tubing up 10" and backwashed as Pressure on 7-5/8" casing would build 7-5/8" casing with 1000%. Could not it 4. Filled 5-1/2" casing with Magcogel to	below retainer. Maximum pressure 1800#. pproximately 3 sacks cement. up to 850#. Attempted to pump into break circulation.
5. Perforated 5-1/2" casing with 2, 1/2" retainer at 950. Cemented thru performed circulated to surface. Closed 7-5/8" 6. Filled 5-1/2" casing with Magcogel to surface. 7. Erected 4" x 4" pipe marker. This well is ready for inspection. FILL IN BELOW FOR REMEDIAL WORK REPORTS Original Well Data: DF Elev. TD PBD Profiber. Thing Depth Oil Stri	Jet Holes at 1000°. Set Howco cement orations with 171 sacks Neat cement. bradenhead and squeezed with 800#. 25°. Spotted 25° cement plug to ORTS ONLY od. Int. Compl Date
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Area Supt. of Frod.

Gulf Oil Corporation

Position

Company

Title

Date

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