

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
3002505733

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-6114

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 11

8. Well No.
2

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 29 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1102 04-16-93 Thru 04-21-93 / 05-23-94 Thru 06-16-94

X-Perit Well Service rigged up and pulled 141-3/4" rods and 10-5/8" rods. Laid down the 5/8" rods. Installed a BOP. Pulled 72 jts. of 2-7/8" tubing and 54 jts. of 2-3/8" tubing for a total of 126 jts. Ran a 3-3/4" bit on 127 jts. of tubing and tagged bottom at 3,920'. No fill. TOH w/tubing and bit. Ran a 4-1/2" x 2-3/8" Baker loc-set RBP on 117 jts. of tubing. Tagged up on a tight spot at 3,623'. TOH w/tubing and RBP. Ran a 3-3/4" bit and a 4-1/2" casing scraper on 117 jts. tubing and worked the bit and scraper through the tight spot at 3,620'. Ran bit and scraper to 3,860'. Cleaned up tight spot w/the scraper. TOH w/tubing, scraper and bit. Ran the RBP on 53 jts. of 2-3/8" tbg. to 1,649'. Ran 72 jts. of 2-7/8" tbg. for a total of 125 jts. and set the RBP at 3,849'. Star Tool circulated the csg. clean w/120 bbls. fresh water, pressured up on the casing to 400 psi. Had circulation out the
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-21-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 02 1994

CONDITIONS OF APPROVAL, IF ANY:

04-16-93 Thru 04-21-93 Continued

9-5/8" intermediate casing at 3.5 BPM and 400 psi. Circulated 10 bbls. fresh water to the pit. Latched onto and released the RBP. TOH w/tbg. and RBP. Ran a 2-3/8" SN, 53 jts. of 2-3/8" tbg. and 73 jts. of 2-7/8" tbg. and tested to 800 psi. Held OK. Set the SN on at 3,907'. Removed the BOP and installed the wellhead. Ran a 2" x 1-1/4" RWBC 12 x 3 x S x O pump #A-0468 on 159-3/4" rods. Loaded the tbg. w/12 bbls. fresh water and checked the pump action. Pumping. Note: Well did not pass the NMGSAU casing integrity test.

05-23-94 Thru 06-16-94

DA&S Well Service rigged up and pulled the rods, pump and tubing. Picked up and ran a 4-1/2" spear w/a 4.010 grapple of 73 jts. of 2-7/8" tubing. Tagged up on the liner top at 2,317'. Latched onto the liner w/the spear. Pulled to 80,000 psi and worked up and down. Liner did not pull free. TOH w/tubing and spear. Ran a 4-1/2" spear w/a 4.010 grapple, a 4-3/4" stop sub, 3-3/4" bumper sub, 3-3/4" jars, 6 3-1/2" drill collars and 68 jts. of 2-7/8" tubing. Tagged up at 2,308'. Stop would not allow the spear to go into the top liner packer. TOH w/tubing and tools. Ran tools back into the hole without the stop sub. Tagged up at 2,314' being six foot deeper. Spear would not set in the top of the liner packer. TOH w/tubing and tools. Checked w/TIW for the I.D. of the top of the liner packer. Ran a 4-1/2" casing spear w/4.010 grapple, a 5-1/8" stop, 3-3/4" bumper sub, 3-3/4" jars, 6 3-1/2" drill collars and 68 jts. of 2-7/8" tubing. Tagged the liner top at 2,313'. Latched onto the liner. Set jars off to 60,000 psi. Liner did not pull free. TOH w/tbg. and tools. Ran a 6" OD lead block and tagged up on liner top at 2,306'. TOH w/leak block. Impression showed 5-1/2" OD x 5-3/8" ID top of liner hanger. Ran a 5-1/2" casing spear w/a 4.320 grapple, 3-3/4" bumper sub, 3-3/4" jars, 6 3-1/2" drill collars and 68 jts. of 2-7/8" tubing. Tagged up on the fish at 2,308'. Latched onto the fish and set jars off to 60,000 psi. Liner pulled free. TOH w/tubing, tools, liner top hanger, 9 jts. of 4-1/2" casing and bottom liner packer. Laid down 6 3-1/2" drill collars. Ran a 3-3/4" bit on 53 jts. of 2-3/8" tubing and 74 jts. of 2-7/8" tubing. Tagged TD at 3,940'. TOH w/tubing and 3-3/4" bit. Ran a 4-1/2" x 2-3/8" baker model "G" loc-set RBP on 53 jts. of 2-3/8" tubing and 67 jts. of 2-7/8" tubing. Set the plug at 3,750'. TOH w/tubing. Ran a 7" x 2-7/8" fullbore packer on 114 jts. of 2-7/8" tubing and set the packer at 3,585'. Tested the liner top and RBP to 1,500 psi. Held OK. Tested the 7" casing w/the packer and found leaks from 1,833' to 1,114'. Had circulation out the 9-5/8" int. casing through the 7" casing leak from 1,114' to 1,208'. TOH w/tubing and packer. Ran a retrieving head on 53 jts. of 2-3/8" tubing and 67 jts. of 2-7/8" tubing. Latched onto the RBP at 3,750'. TOH w/tbg. and RBP. Rotary Wireline ran a 4-1/2" CIBP and set at 3,740'. Ran a Baker dress off tool on 115 jts. of 2-7/8" tubing and dressed off the top of the 4-1/2" liner at 3,586'. Ran a 7" x 2-7/8" baker fullbore packer on 58 jts. of 2-7/8" tubing and set the packer at 1,833'. Star Tool tested the CIBP to 1,000 psi. Held OK. TOH w/tubing and packer. Ran a spear w/a 7" 24# grapple and pulled 50,000# of tension. Cut off and removed old wellhead down to 9-5/8" int. casing and replaced it with a new one.