

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

~~DISTRICT~~
P.O. Box 1968 Hobbs, NM 88240

~~DISTRICT~~
P.O. Box 22, Azusa, NM 88210

~~DISTRICT~~
1000 E. Branch Rd., Azusa, NM 87410

AP. NO
30-025-05734

5. Indicate Type of Lease:
STATE FEE

6. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
Oil Well GAS WELL OTHER

2. Name of Operator
MEWBOURNE OIL COMPANY

3. Address of Operator
P.O. BOX 5270, HOBBS, NM 88241

7. Lease Name or Unit Agreement Name
State F Comm.

8. Well No.
1

9. Pool name or Wildcat
Eumont, Yates Seven Rivers, Queen

4. Well Location
Unit Letter I : 1980' Feet From The South Line and 660' Feet From The East Line
Section 29 Township 19-S Range 37-E NMPM Lea County

10. Elevation (Show whether Dr., RKB, RT, GR, etc.)
3618 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

6/27/96 - MIRU Baber plugging unit. ND wellhead. NU BOP. Release stinger from permanent pkr. POOH w/3450' 10-B tbg & half of stinger stub. TIH w/scraper to push remaining portion of stinger stub below 3450'. TIH & set 7" CIBP @ 3450'. SDFN.

6/28/96 - Circ. hole w/mud. Spot 35' cmt on CIBP @ 3450'. TOOH w/tbg. Cut off wellhead. Weld on 7" pull joint. Attempt to cut 7" csg @ 2800', unsuccessful. SDFN.

6/29/96 - Shot off 7" csg @ 2500', not free. Shot off csg @ 2000', came free. Weld on 9 5/8" pup joint to hold 7" slips. Pull 10' of 7" csg & stuck 7" csg. Cut off 7" @ surface & TIH w/tbg. Spot 100' cmt plug from 2050'-1950', will tag Monday AM.

7/2/96 - Tagged plug at 1970'. Pulled stretch. Shot off 7" csg at 1320'. LD 42 jts csg. TIH w/tbg & pumped 50 sx. cmt at 1385'. TOOH w/tbg. SDFN. Will tag this AM.

7/3/96 - Tagged plug at 1145'. Pumped 25 sx. at 200' and 10 sx. at surface. Weld on dry hole marker. RDMO plugging unit. Clean and restore location.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Erik L Hoover TITLE DISTRICT SUPERINTENDENT DATE 10/28/96

TYPE OR PRINT NAME ERIK L. HOOVER TELEPHONE NO. _____

(This space for State Use) ORIGINAL CHECKED BY _____ OIL & GAS INSPECTOR **FEB 11 1997**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY _____

SC

[Handwritten signature]