

DUPLICATE


Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Shell Petroleum Corporation State

Company or Operator **Shell Petroleum Corporation** Address **29 201 19 8**  
 Well No. **57 2** in **S 1/4** of Sec. **20**, T. **19 S**  
 R. **1900**, N. M. P. M., **Lea** Field, **300** Sec. **20** County. **Lea**  
 Well is **510** feet south of the North line and **510** feet west of the East line of **300**  
 If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is **Shell Petroleum Corporation** Address **Houston Texas**  
 The Lessee is **6-12-36** Address **7-9-36**  
 Drilling commenced **Oil Well Drlg. Co.** Drilling was completed **Hobbs, New Mexico**  
 Name of drilling contractor **5609** Address \_\_\_\_\_  
 Elevation above sea level at top of casing **Not confidential**  
 The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **3788** to **3945** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2	50	8	SH	151	Haker			WSD
9 5/8	36	8	Nat.	1565				"
7	24	10	"	5688				"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/2	151	150	Halliburton		
12 1/2	9 5/8	1565	450	"		
8 3/4	7	3688	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3000 Cal.		Chem Process		7-10	3688	3945
4000 Cal.		" "		7-12	5688	5945

Swabbed 125 Bbls. in 7 hrs. natural increase to 95 Bbls. in 19 hrs. thru 12/64 choke; Flowing

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3945** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **7-15** **36** **19**  
 The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which **1/10** % was oil;  
 emulsion; \_\_\_\_\_ % water; and **372,000** % sediment. Gravity, Be **35.5 @ 64 Fahr.**  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**E.J. Kamnitz**, Driller **H. Campbell**, Driller  
**P. Cunningham**, Driller \_\_\_\_\_, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25** day of **Aug.** 19 **36** Name **Hobbs, New Mexico**  
**[Signature]** District Engineer

